

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. BELL #1 ✓	OTC Prod Unit No. 051-050135-1-0000	API No. 051-217730000
Location (1/4 1/4 1/4) W2 SE SW ✓	Sec. 22	Twp. 7N Rge. 7W ✓
County GRADY ✓		

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 1/3/1996	Project Completion Date (MM/DD/YR) 1/6/1996	Orig. 1st Prod Date (MM/DD/YR) 2/1/1986 ✓
Project description: INTALLED PLUNGER LIFT / SWABBED / PERFORATED WELL		1st Sale Date (MM/DD/YR) 1, 6, 96 ✓ 12/9/1995
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil NA

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p align="center">Oklahoma Corporation Commission Oil & Gas Division</p> <p align="center">Approved</p>	
Describe work done to restore production to inactive well:		
<p align="right">RECEIVED OCT 02 2012 OKLAHOMA CORPORATION COMMISSION</p>		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.		

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Charles Beechem</i>	Date 9/13/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
 1, 22, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BELL #1		35051217730000	1995	1	0	4431
BELL #1		35051217730000	1995	2	0	3284
BELL #1		35051217730000	1995	3	0	3940
BELL #1		35051217730000	1995	4	0	4275
BELL #1		35051217730000	1995	5	0	4757
BELL #1		35051217730000	1995	6	0	4398
BELL #1		35051217730000	1995	7	0	4424
BELL #1		35051217730000	1995	8	0	5285
BELL #1		35051217730000	1995	9	0	3753
BELL #1		35051217730000	1995	10	0	3465
BELL #1		35051217730000	1995	11	0	2499
BELL #1		35051217730000	1995	12	0	3462
					0	<u>See Attached</u>
				12		
					<u>0 BBL/M</u>	

Instruction:

- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Month	BELL #1	GAS
1		4431
2		3284
3		3940
4		4275
5		4757
6		4398
7		4424
8		5285
9		3753
10		3465
11		2499
12		3462

3998
3909
3823
3738
3655
3574
3495

Dec-95

0.0224

3998

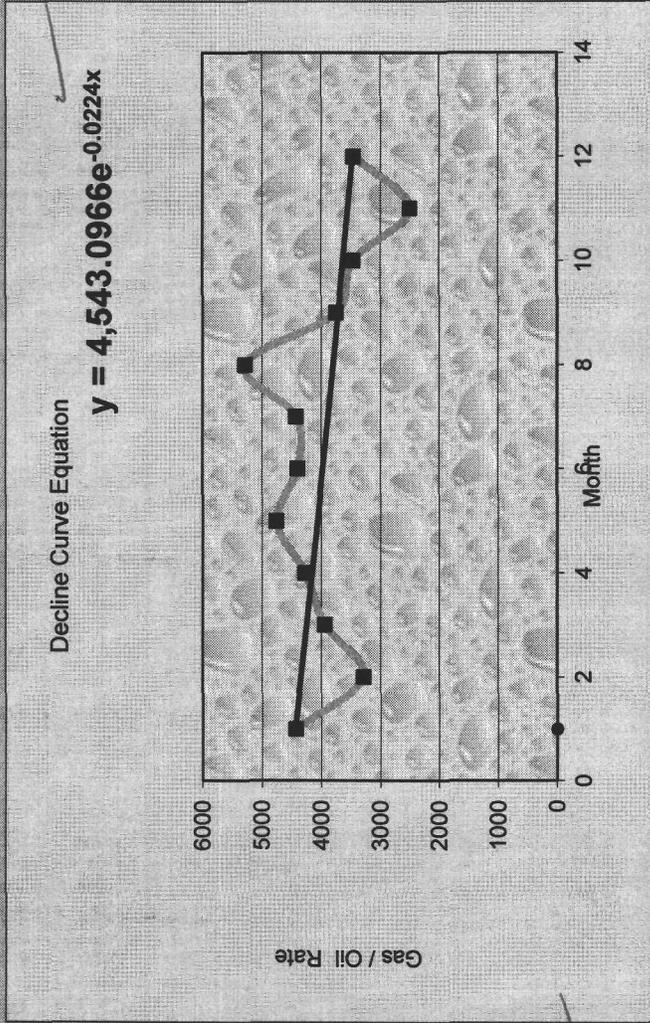
3495

Dec.Rate

Average

Base

28 Months	→	
3,495	3,418	3,342
2,613	2,555	2,498
1,953	1,910	



3,125	3,056	2,988	2,922	2,858	2,794	2,732	2,672
2,336	2,284	2,234	2,184	2,136	2,089	2,043	1,997

WELL NAME : 396 501 GROENDYKE 1-8 (P&A) 4/27/**CONTINUED**
 LOCATION : 008 13N 12W
 COUNTY : BLAINE

12/16/1996
 P 24 HRS, TP 610#. MADE 0 BO, 3 BW, 197 MCF/D.

12/17/1996
 P 24 HRS. TP 670#, 0 BO, 0 BW, 181 MCF/D.

DROP FROM REPORT ON PROD.

WELL NAME : 398 502 BELL 1 WIS 04/03 RIO
 LOCATION : 022 7N 7W
 COUNTY : GRADY

01/02/1996

01/03/1996
 MI AND RU RAMBLER SWAB UNIT. BLEW DOWN WELL. DROPPED STDG VALVE. CALLED FOR HOT OILER TO LOAD HOLE & PRESS TEST TBG. LOADED W/25 BW. PRESS TEST TO 500#, HELD OK. SDFN. DWC \$350 TMC \$350

01/04/1996
 RU WEDGE WL. GIH. TAG TOP OF SV. COME UP 15'. SHOT 3 - 1/2" HOLES 1' APART. COOH. RD & MO WEDGE WL. RU TO SWAB WELL DOWN. FL 1200'. SWAB BACK 52 BF. FFL 5000'. SDFN. DWC \$2056 TMC \$2406

01/05/1996
 SWAB BACK 31 BF. WELL KOF. FLOW 17 BF. WELL CONTINUED TO FLOW. SDFN. WELL FLOWED BACK AN AVG OF 8 BPH/D. SICP 190#. SITP 220#. TOTAL FLUID ESTIMATED REC 100 BF. DWC \$1000 TMC \$3,406

01/06/1996
 SITP 500#. SICP 490#. OPEN UP WELL. STARTED FLOWING. FLOW APPROX 3.5 BFPH. LAST 2 HRS FLOW RATE SLOWED TO 1 BPH. FLOWED UNTIL 4 PM. SWI. WO FISHER PRODUCTION TO INSTALL PLUNGER. RELEASE RAMBLER SWAB UNIT. DWC \$800 TMC \$4206

09/05/1996
 RESULTS OF BHP TEST RAN 8-26-96:

DEPTH	PRESSURE	GRADIENT	
SURFACE	356.42		
2000	373.02	.0083	
4000	388.70	.0078	
6000	406.48	.0089	
8000	425.29	.0094	
8220 MPP	427.38	.0095	BHT 140 DEG.