

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534

Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b> ✓
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>BUMPASS #1-22</b> ✓	OTC Prod Unit No. <b>137-097642-0-0000</b>	API No. <b>137-252110000</b> ✓
Location (1/4 1/4 1/4) <b>C SE</b> ✓	Sec. <b>22</b>	Twp. <b>1N</b>
	Rge. <b>7W</b> ✓	County <b>STEPHENS</b> ✓

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>11/24/1998</b> ✓	Project Completion Date (MM/DD/YR) <b>11/24/1998</b> ✓	Orig. 1st Prod Date (MM/DD/YR) <b>12/13/1994</b> ✓
Project description: <b>SWABBED WELL</b> ✓		1st Sale Date (MM/DD/YR) <b>11/24/1998</b> ✓
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil 15 bbl</b> ✓

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;">Oklahoma Corporation Commission Oil &amp; Gas Division</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">Approved</p>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

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III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
Oil Production (>1 mile) same formation	Oil Production (>1 mile) same interval of same formation	Oil Production (>1 mile) deeper formation		
Gas Production (>2 miles) same formation	Gas Production (>2 miles) same interval of same formation	Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

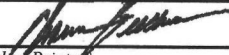
165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>9/21/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A  
1, 18, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BUMPASS #1-22		35137252110000	1997	11	0	3400
BUMPASS #1-22		35137252110000	1997	12	0	4137
BUMPASS #1-22		35137252110000	1998	1	0	2226
BUMPASS #1-22		35137252110000	1998	2	0	2949
BUMPASS #1-22		35137252110000	1998	3	0	3109
BUMPASS #1-22		35137252110000	1998	4	0	2911
BUMPASS #1-22		35137252110000	1998	5	0	2775
BUMPASS #1-22		35137252110000	1998	6	183	3095
BUMPASS #1-22		35137252110000	1998	7	0	2730
BUMPASS #1-22		35137252110000	1998	8	0	2493
BUMPASS #1-22		35137252110000	1998	9	0	2218
BUMPASS #1-22		35137252110000	1998	10	0	2122
					183	
					12	
					<b>15 BBL/M</b>	
						<u>See Attached</u>



WELL NAME : 737 500 BUMPASS 1-22 (ENGR ONLY) \*\*CONTINUED\*\*  
LOCATION : 022 1N 7W  
COUNTY : STEPHENS  
CONTRACTOR: JONES DRILLING CORPORATION  
RIG NUMBER: 7

AFE TWC: 846,000 AFE DHC: 548,000  
AFE CC : 298,000 PRO. TD: 12800 SPUD 6/11/1994  
1ST SALE OF OIL DATE/PURCH 0/00/0000  
1ST SALE OF GAS DATE/PURCH 12/13/1994

11/23/1998

11/24/1998

MI & RU SWABBING JOHN; TP 35#, BLEW DOWN WELL; IFL 4100'; MADE 1 SWAB RUN,  
WELL KOF; REC 11 BF; PUT DOWN SALES LINE @ 11:00 AM; IN 40 MIN FLOWED BACK  
36 BF, SELLING 191 MCF; TP F/200-250#; RD & MO SWABBING JOHN; LEFT WELL ON  
LINE. DWC \$657 TMC \$657

THIS AM: TP 57#, MADE 120.28 BO, 17.79 BW, 129 MCF/21 HRS.

11/25/1998

TP 55#, MADE 18.37 BO, 0 BW, 117 MCF/24 HRS.

11/26/1998

TP 55#, MADE 0 BO, 0BW, 103 MCF/24 HRS.

11/27/1998

TP 60#, MADE 8.19 BO, 0 BW, 97 MCF/24 HRS.

11/28/1998

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11/30/1998

TP 55#, MADE 1.17 BO, 0 BW, 79 MCF/24 HRS

12/01/1998

TP 58#, MADE 3.3 BO, 0 BW, 78 MCF/24 HRS.