

MUST BE FILED BY OPERATOR OR  
WORKING INTEREST OWNER

☒ OPERATOR

☐ WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

☐ NEW WELL

Form 1534

Rev. 2007

☒ EXISTING WELL

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b> ✓
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>B V W</b>	OTC Prod Unit No. <b>047-036539-0-0000</b>	API No. <b>047-202320000</b>
Location (1/4 1/4 1/4) <b>E2 NW NW</b> ✓	Sec. <b>30</b>	Twp. <b>23N</b>
	Rge. <b>6W</b> ✓	County <b>GARFIELD</b> ✓

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>8/23/1996</b>	Project Completion Date (MM/DD/YR) <b>8/26/1996</b>	Orig. 1st Prod Date (MM/DD/YR) <b>2/10/1967</b>
Project description: <b>HOT OILED WELL</b> ✓		1st Sale Date (MM/DD/YR) <b>8/26/1996</b>
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil 10 bbl</b> ✓

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	Oklahoma Corporation Commission Oil & Gas Division	
Describe work done to restore production to inactive well: <b>Approved</b>		
Attach supporting documentation for inactivity period or mechanical failure		

**RECEIVED**  
OCT 02 2012  
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA


165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>9/21/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A

1,18,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
B V W #1		35047202320000	1995	8	0	1779
B V W #1		35047202320000	1995	9	0	1736
B V W #1		35047202320000	1995	10	0	1802
B V W #1		35047202320000	1995	11	0	1434
B V W #1		35047202320000	1995	12	0	1047
B V W #1		35047202320000	1996	1	0	867
B V W #1		35047202320000	1996	2	0	747
B V W #1		35047202320000	1996	3	0	676
B V W #1		35047202320000	1996	4	0	649
B V W #1		35047202320000	1996	5	128	588
B V W #1		35047202320000	1996	6	0	548
B V W #1		35047202320000	1996	7	0	503
					128	
					12	
					<b>10 BBL/M</b>	
						<u>See Attached</u>

**Instruction:**

- 1) Type production data in Pink column
- 2) Obtain the exponent in the equation and type in pink cell

Well B V W #1

Month	GAS
1	1779
2	1736
3	1802
4	1434
5	1047
6	867
7	747
8	676
9	649
10	588
11	548
12	503

1031  
904  
793  
696  
610  
535  
469

Dec. Rate

Average

Base

Jul-96

0.1313

1031

469

28 Months	→
469	412
85	75
15	14

317 57

278 50

243 44

213 39

187 34

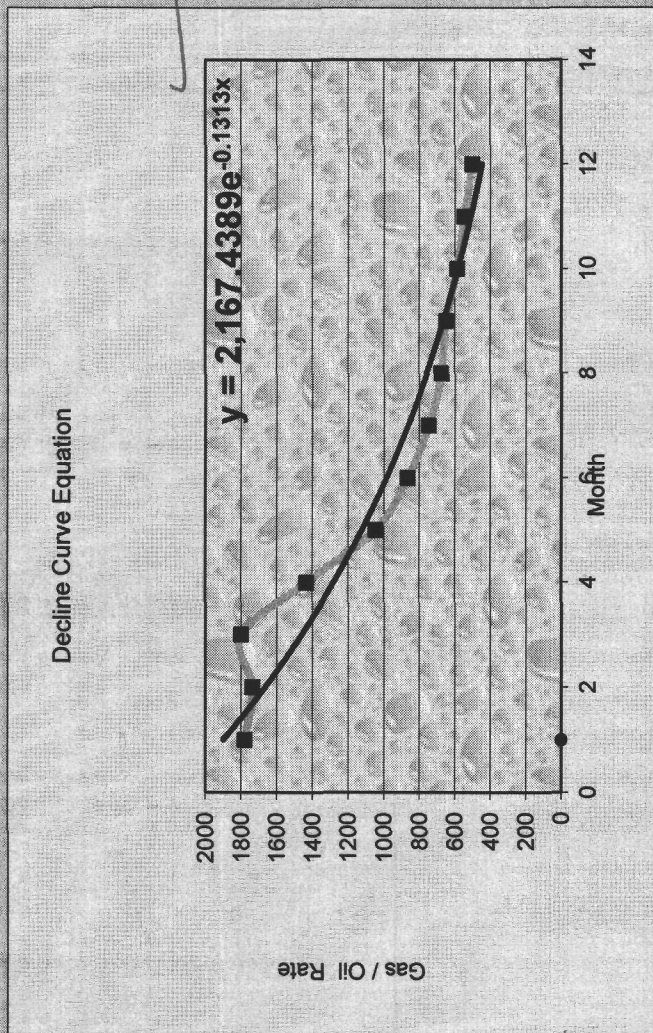
164 30

144 26

126 23

111 20

97 18



WELL NAME : 186 500 TAYLOR, J R 1  
LOCATION : 002 4N 6W  
COUNTY : GRADY

\*\*CONTINUED\*\*

04/21/1996  
DOWN 24 HRS. PUT ON LINE THIS AM.

04/22/1996  
P 22.5 HRS. MADE 36.27 BO, 0 BW.

04/23/1996  
TP 52#. CP 55#. MADE 36.27 BO, 0 BW, 7 MCF/D.

04/24/1996  
TP 52#, CP 60#, OPEN CHK. MADE 29.25 BO, 0 BW, 25 MCF/24 HRS.

04/25/1996  
TP 52#, CP 60#. OPEN CK. MADE 22.23 BO, 0 BW, 30 MCF/24 HRS.

04/26/1996  
TP 52#, CP 60#. MADE 15.21 BO, 0 BW, 30 MCF/24 HRS. LP 41.1, DIFF 18.8".

04/27/1996  
TP 52#, CP 60#. MADE 15.21 BO, 0 BW, 30 MCF/D.

04/28/1996  
TP 52#. CP 60#. MADE 14.04 BO, 0 BW, 30 MCF/D.

04/29/1996  
TP 52#. CP 60#. MADE 11.70 BO, 0 BW, 29 MCF/24 HRS.

04/30/1996  
TP 52#, CP 60#. MADE 14.04 BO, 0 BW, 29 MCF/24 HRS.

05/01/1996  
TP 52#. CP 60#. MADE 15.21 BO, 0 BW, 30 MCF/24 HRS.

05/02/1996  
FTP 52#, CP 60#. MADE 11.70 BO, 0 B2, 29 MCF/24 HRS.

05/03/1996  
TP 52#, CP 60#. MADE 14.04 BO, 0 BW, 29 MCF/24 HRS.

05/04/1996  
TP 52#. CP 60#. MADE 12.87 BO, 0 BW, 29 MCF/24 HRS.

05/05/1996  
TP 50#. CP 60#. MADE 12.87 BO, 0 BW, 29 MCF/24 HRS.  
--- DROP FROM REPORT ---

API: 047-20232

WELL NAME : 198 004 B V W SLD 09/04  
LOCATION : 030 23N 6W  
COUNTY : GARFIELD

08/22/1996

08/23/1996  
RWS ON LOC. RU - UNHUNG HEAD. COOH W/RODS & PMP. RI TO PARAFFIN. CALLED HOT OILER. COOH W/6-7" OF PULL ROD - PUMP LEFT IN HOLE. SET UP TO RUN BOP & HOT OIL IN THE AM. ROD BOX ON TOP OF PMP WORE OUT - REST LOOKS OK. SDFN, SERVICE WELLHEAD. DWC \$1450.

08/24/1996  
ND WELLHEAD. HOT OIL FLOWLINE W/30 BO. RELEASE TA, NU BOP. COOH W/TBG. FOUND SPLIT JT 1ST ONE ABOVE SN. PUMP BARREL WAS CORRODED. HAD 3 HOLES IN BARREL. LD BAD JT, CHECK MUD ANCHOR - CLEAN. PU RECOND TBG ANCHOR & GIH W/TBG. LAND TBG, ND BOP. SET TA. PULL 10,000# TENSION. NU WELLHEAD & HOT OILED TBG W/30 BO. SDFN. (REPLACED BAD JOINT). DWC \$2055.

TBG DETAIL AS FOLLOWS:

188 JTS 2 3/4" TBG  
1-5 1/2" X 2 3/4" GUIBERSON TBG ANCHOR

WELL NAME : 198 004 B V W SLD 09/04  
LOCATION : 030 23N 6W  
COUNTY : GARFIELD

\*\*CONTINUED\*\*

23 JTS 2 3/8" TBG  
1-1 25/32" SN  
1-4' X 2 3/4" PERF SUB  
1 JT 2 3/8" TBG W/BULL PLUG FOR MUD ANCHOR.

08/25/1996  
SD

08/26/1996  
RBIH W/RODS & PUMP AS FOLLOWS, TOP TO BTM:

1-10' POLISH ROD LINER  
1-22' POLISH ROD  
1-6' X 7/8" PONY ROD  
1'8' X 7/8" PONY ROD  
74-7/8" RODS  
77-3/4" RODS  
99-5/8" RODS  
8-7/8" RODS  
1-16' X 2" BHD PUMP

SEAT PUMP. LOAD HOLE W/19 BO. PRESS UP TO 150#. HELD OK. HUNG ON HEAD,  
PUT ON PRODUCTION, RELEASED RIG. TURN WELL OVER TO PUMPER. DWC \$1972.  
TP & CP 45#. MADE 23.38 BO, 0 BW, 0 MCF.

08/27/1996  
TP & CP 70#. MADE 11.69 BO, 0 BW, 0 MCF.

08/28/1996  
TP & CP 45#. MADE 10.02 BO, 0 BW, 27 MCF/D.

08/29/1996  
TP 45#, CP 45#. MADE 8.35 BO, 0 BW, 38 MCF.

08/31/1996  
MADE 8.35 BO, 6 BW, 46 MCF/D.

09/01/1996  
MADE 3.34 BO, 6 BW, 46 MCF/D.

09/02/1996  
MADE 0 BO, 8 BW, 46 MCF/D.

09/03/1996  
MADE 1.67 BO, 8 BW, 51 MCF/D.

09/04/1996  
MADE 1.67 BO, 8 BW, 51 MCF/D.

09/05/1996  
TP 45#, CP 45#. MADE 1.67 BO, 8 BW, 51 MCF/D.

09/06/1996  
TP 45#, CP 45#. MADE 0 BO, 9 BW, 58 MCF/24 HRS.

09/07/1996  
MADE 0 BO, 7 BW, 66 MCF/D.

09/08/1996  
MADE 1.67 BO, 7 BW, 66 MCF/D.

09/09/1996  
MADE 1.67 BO, 3 BW, 76 MCF/D.

09/10/1996  
CP 45#. MADE 0 BO, 3 BW, 76 MCF/24 HRS.

---DROP FROM REPORT, WELL PRODUCING---