

OPERATOR

EXISTING WELL

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name CHESAPEAKE OPERATING, INC.		Phone (405) 935-1419
Address P.O. BOX 18496		Fax No. (405) 849-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Operator Name CHESAPEAKE OPERATING, INC.		OCC/OTC No. 17441
Address P.O. BOX 18496		Phone (405) 935-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Lease Name/No. STARR 3-4	OTC Prod Unit No. 153-100178	API No. 35-153-22013-2001
Location (1/4 1/4 1/4) SW NE SW	Sec. 4	Twp. 24N
	Rge. 18W	County WOODWARD

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR)	Project Completion Date (MM/DD/YR)	Orig. 1st Prod Date (MM/DD/YR)
Project description:		
		1st Sale Date (MM/DD/YR)
		Base Prod Amt



II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
3/31/2009	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
9/28/2010	WELLHEAD LEAK	
Production Re-established (MM/DD/YR)	Describe work done to restore production to inactive well:	
10/1/2010	WORKOVER/REPAIR WELLHEAD/SWAB	

Attach supporting documentation for inactivity period or mechanical failure



III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>E. Smith</i>	Date 09/19/2012	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR		E-mail Address ELIZABETH.A.SMITH@CHK.COM

OCC USE ONLY

Reviewed by <i>TS 10/13</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # 195120
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Operated Daily Activity Report

NORTHERN
NORTHERN MID-CONTINENT
PRODUCING

STARR 3-4 0004-024N-018W SOUTH SAHARA
Well #: 195120 AFE: WOODWARD, OK
Acquired From: ONEOK RESOURCES, INC.; RDH ENTERPRISES INC; LATIGO OIL AND GAS INC
AFE Dry Hole Cost: AFE Producer Cost: WI: 95.000000 NRI: 74.204300

Date	Days	Footage Depth	Cost Cum Cost	Present Operation	Spud: 4/9/1996
1/26/2006	/	0' 5,489'	\$2,600 \$2,600	FR 105 MCFG, TP 60#, SICP 220#, LP 118# Set Mid-Con Gas Jack 50 HP compressor.	
1/27/2006	/	0' 5,489'	\$0 \$2,600	14 hrs on 64/64", 0 BO, 1 BW, 29 MCFG, FTP 80#, SICP 170# LP 118#.	
1/28/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 23 MCFG, FTP 50#, SICP 150# LP 193#.	
1/29/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 30 MCFG, FTP 40#, SICP 140# LP 120#.	
1/30/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 29 MCFG, FTP 20#, SICP 120# LP 116#.	
1/31/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 28 MCFG, FTP 20#, SICP 180#, LP 117# \$2,600	
2/1/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 2 BW, 24 MCFG, FTP 15#, SCIP 150#, LP 120# Plunger not running.	
2/2/2006	/	0' 5,489'	\$0 \$2,600	10 hrs on 64/64", 0 BO, 0 BW, 17 MCFG, FTP 570#, SICP 570#, LP 119# SIFBU.	
2/3/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 1 BW, 30 MCFG, FTP 25#, SICP 140#, LP 125# Plunger not running.	
2/4/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 27 MCFG, FTP 25#, SICP 100#, LP 109# \$2,600	
2/5/2006	/	0' 5,489'	\$0 \$2,600	24 hrs on 64/64", 0 BO, 0 BW, 30 MCFG, FTP 25#, SICP 100#, LP 100#, FR \$2,600	
6/5/2008		0' 5,489'	\$425 \$425	REPLACE PLUNGER REPLACE 2 3/8 2 PAD PLUNGER	
8/19/2010		0' 5,489'	\$0	PULL TEST ANCHORS BY HRT	
<u>9/28/2010</u>		0' 5,489'	\$2,000 \$2,000	MIRU, BLOW CSG DOWN MIRU STRIDE WELL SERV, BLOW DOWN CSG TO TANK. SDON	
9/29/2010		0' 5,489'	\$3,000 \$5,000	CHANGE OUT TBG. HANGER FLANGE, SWAB REMOVE TBG. MASTER VALVED, PICK UP CENTER SPEAR FOR TBG., UNFLANGE WELL, <u>CHANGE OUT TBG. HANGER FLANGE, FLANGE WELL.</u> RIG UP TBG. SWAB, MADE 1 SWAB RUN, DID NOT FIND A FLUID LEVEL, OR RECOVER ANY FLUID. TAGGED @ 6450. SI, RDMO.	
9/30/2010		0' 5,489'	\$0 \$5,000	START PLUNGER PLUNGER IN WELL SITP 460 SICP 570 CYCLES TO TANK PLUNGER UP 14 MIN W/ 2 MIN SCAT FLUID SIOA W/ 360# / 470# SWIFN DCP HAS METER RUN SHUT IN . WILL OPEN IT FRIDAY AND START PLUNGER BACK.	

SUBMITTING
COMPANY
NAME

Chesapeake Operating

NUMBER OF
APPLICATIONS

27

DATE
RECEIVED

CHECK RECEIPT #

RECEIVED

OCT 09 2012

OKLAHOMA CORPORATION
COMMISSION

OKLA CORP COMM
RECEIPT 1302460046
Date: 10/15/2012 Time: 10:07
Case: 000000000 Cashier: YWS
Payor: CHESAPEAKE OPERATING
Check: 189079 \$1,400.00
56 TAX EXEMPTION APP

OKLA CORP COMM
RECEIPT 1302460047
Date: 10/15/2012 Time: 10:07
Case: 000000000 Cashier: YWS
Payor: CHESAPEAKE OPERATING
Check: 189079 \$1,300.00
56 TAX EXEMPTION APP