

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

NEW WELL

Form 1534

WORKING INTEREST OWNER

Oil & Gas Conservation Division

Rev. 2007

OPERATOR

Post Office Box 52000

EXISTING WELL

Oklahoma City, Oklahoma 73152-2000

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. Lee MAJORS LEE #1	OTC Prod Unit No. 047-035842-1-0000	API No. 047-237960000
Location (1/4 1/4 1/4) SE NW NW	Sec. 35	Twp. 23N Rge. 7W ✓
		County GARFIELD ✓

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 10/9/1999	Project Completion Date (MM/DD/YR) 10/10/1999	Orig. 1st Prod Date (MM/DD/YR) 9/24/1985 ✓
Project description: SWABBED WELL ✓		1st Sale Date (MM/DD/YR) 10/10/1999 ✓
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil 0 bbl

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	<input type="checkbox"/> Shut In	<input type="checkbox"/> Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure: OKLAHOMA CORPORATION COMMISSION	
Production Re-established (MM/DD/YR)	Oil & Gas Division	
Describe work done to restore production to inactive well: Approved		
Attach supporting documentation for inactivity period or mechanical failure		

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OCT 02 2012
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Charles Beechem</i>	Date 9/4/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Demed
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S.A
1,17,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
LEE MAJORS #1		35047237960000	1998	10	0	1025
LEE MAJORS #1		35047237960000	1998	11	0	977
LEE MAJORS #1		35047237960000	1998	12	0	961
LEE MAJORS #1		35047237960000	1999	1	0	944
LEE MAJORS #1		35047237960000	1999	2	0	846
LEE MAJORS #1		35047237960000	1999	3	0	916
LEE MAJORS #1		35047237960000	1999	4	0	894
LEE MAJORS #1		35047237960000	1999	5	0	917
LEE MAJORS #1		35047237960000	1999	6	0	915
LEE MAJORS #1		35047237960000	1999	7	0	1604
LEE MAJORS #1		35047237960000	1999	8	0	706
LEE MAJORS #1		35047237960000	1999	9	0	648
					<u>0</u>	<u>See Attached</u>
					<u>12</u>	
					0 BBL/M	

WELL NAME : 198 364 YEOMAN 1-24 SLD 12/00
LOCATION : 024 18N 6W
COUNTY : KINGFISHER

CONTINUED

- 09/11/1999
P 24 HRS. MADE 9 BO, 0 BW, 10 MCF/D
- 09/12/1999
P 24 HRS. MADE 10 BO, 0 BW, 10 MCF/D
- 09/13/1999
P 24 HRS. MADE 9 BO, 0 BW, 10 MCF/D
- 09/14/1999
P 24 HRS. MADE 9 BO, 0 BW, 10 MCF/D
- 09/15/1999
P 24 HRS. MADE 8 BO, 0 BW, 10 MCF/D

--DROPPED FROM REPORT--

WELL NAME : 198 381 LEE MAJORS 1 SLD 09/04
LOCATION : 035 23N 7W
COUNTY : GARFIELD

- 10/09/1999
--LAST WORK PERFORMED 1/17/97, PUMP CHANGE, TMC \$2,620--

MI & RU RAMBLER RIG #2; ND HORSES HEAD; UNSEAT PUMP; COOH W/RODS & PUMP;
RU TO SWAB; IFL 6500'; SWABBED REST OF DAY; FFL 6000'; REC 30 BF (MOSTLY
WATER). DWC \$1,775 TMC \$1,775

- 10/10/1999
MAKE SWAB RUN FL 6500'; PU RECND PUMP; GIH W/PUMP & RODS; SEAT PUMP; NU
HORSES HEAD; HANG ON ROD STRING; LOAD TBG W/18 BW; START UP PUMP UNIT;
PRESS UP TO 300#; HELD OK; PUT WELL ON LINE; LEFT RIGGED UP OVER WEEKEND.
TMC \$1,880 TMC \$3,655

RAN RODS AS FOLLOWS TOP TO BOTTOM:

- 1 - 18' POLISH ROD W/8' LINER
- 1 - 4' X 3/4" SUB
- 102 - 3/4" RODS
- 163 - 5/8" RODS
- 9 - 3/4" RODS
- 1 - 2" X 1 1/4" X 16' 3 CUP TOP HD PUMP SN 4625

THIS AM: TP 25#, CP 50#, MADE 36.74 BF, 36 MCF/D

- 10/11/1999
TP 25#, CP 50#, MADE 50 BF, 45 MCF/24 HRS.
- 10/12/1999
RD & MO RAMBLER WELL SERVICE. DWC \$280 TMC \$3,935
TP 20#, CP 110#, MADE 0 BO, 40 BW, 83 MCF/24 HRS.
- 10/13/1999
TP 95#, CP 20#, MADE 55 BO, 0 BW, 137 MCF/24 HRS. MADE PLATE CHANGE TO
.750
- 10/14/1999
TP 25#, CP 70#, MADE 25.05 BO, 54 BW, 152 MCF/24 HRS
- 10/15/1999
TP 35#, CP 75#, MADE 26.72 BO, 0 BW, 171 MCF/24 HRS