

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. MEADOWLAKE #2 ✓	OTC Prod Unit No. 047-036550-1-0000	API No. 047-235750000
Location (1/4 1/4 1/4) S10 NW NW ✓	Sec. 24	Twp. 22N
	Rge. 7W ✓	County GARFIELD ✓

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 9/16/2000	Project Completion Date (MM/DD/YR) 9/16/2000	Orig. 1st Prod Date (MM/DD/YR) 6/21/1985
Project description: SWABBED WELL		1st Sale Date (MM/DD/YR) 9/16/2000
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil NA

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;">RECEIVED OCT 02 2012 OKLAHOMA CORPORATION COMMISSION</p>	
Describe work done to restore production to inactive well: Approved		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/5/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
1,17,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
MEADOWLAKE #2		35047235750000	1999	9	0	793
MEADOWLAKE #2		35047235750000	1999	10	0	878
MEADOWLAKE #2		35047235750000	1999	11	0	834
MEADOWLAKE #2		35047235750000	1999	12	0	835
MEADOWLAKE #2		35047235750000	2000	1	0	934
MEADOWLAKE #2		35047235750000	2000	2	0	534
MEADOWLAKE #2		35047235750000	2000	3	0	570
MEADOWLAKE #2		35047235750000	2000	4	0	565
MEADOWLAKE #2		35047235750000	2000	5	0	576
MEADOWLAKE #2		35047235750000	2000	6	0	541
MEADOWLAKE #2		35047235750000	2000	7	0	527
MEADOWLAKE #2		35047235750000	2000	8	0	515
					<u>0</u>	<u>See Attached</u>
					<u>12</u>	
					0 BBL/M	

*DATA OBTAINED FROM THE THIRD PARTY

WELL NAME : 198 378 MEADOWLAKE 2 SLD 04/04
LOCATION : 024 22N 7W
COUNTY : GARFIELD

API: 047-23575

09/16/2000

MI & RU KEY WELL SERVICE SWAB RIG; CHANGED OUT DAMAGED 2 3/8" MASTER VALVE (UNABLE TO GET GATE SLAB OPEN ALL THE WAY); IFL 4100'; MADE 2 RUNS & WELL KOF; FLOWED 2 HRS & DIED; RAN SWAB W/FL SCATTERED F/SURFACE; MADE HRLY RUNS W/WELL FLOWING THROUGH SYSTEM BETWEEN RUNS; GAS RATE 28-35 MCFPD INITIALLY, INCREASING TO 100 MCFPD @ END OF DAY; RECVD TOTAL OF 49.7 BO & 0 BW; LEFT OPEN TO SYSTEM OVERNIGHT.
DWC \$2,371 TMC \$2,503

THIS AM: TP 160#, CP 640#, PROD 20 BO, 0 BW, 30 MCF/D