

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. ROWE #2-20 ✓	OTC Prod Unit No. 051-009364-2-0000	API No. 051-22410000
Location (1/4 1/4 1/4) SW NE NW ✓	Sec. 20	Twp. 5N Rge. 5W ✓
		County GRADY ✓

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 12/13/1996 ✓	Project Completion Date (MM/DD/YR) 12/13/1996 ✓	Orig. 1st Prod Date (MM/DD/YR) 3/10/1994 ✓
Project description: SWABBED WELL ✓		1st Sale Date (MM/DD/YR) 12/13/1996 ✓
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil 15 bbl

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;">Oklahoma Corporation Commission Oil & Gas Division Approved</p>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

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III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
 Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

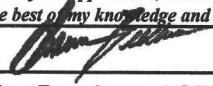
165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/11/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
 1.17.13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
ROWE #2-20		35051224100000	1995	12	0	9299
ROWE #2-20		35051224100000	1996	1	0	6861
ROWE #2-20		35051224100000	1996	2	0	16147
ROWE #2-20		35051224100000	1996	3	187	27890
ROWE #2-20		35051224100000	1996	4	0	31459
ROWE #2-20		35051224100000	1996	5	0	28577
ROWE #2-20		35051224100000	1996	6	0	14714
ROWE #2-20		35051224100000	1996	7	0	17499
ROWE #2-20		35051224100000	1996	8	0	20161
ROWE #2-20		35051224100000	1996	9	0	6959
ROWE #2-20		35051224100000	1996	10	0	3937
ROWE #2-20		35051224100000	1996	11	0	1445
					<u>187</u>	<u>See Attached</u>
					<u>12</u>	
					15 BBL/M	

WELL NAME : 461 500 CLIFFORD BALL A2 (P&A)
 LOCATION : 019 5N 5W
 COUNTY : GRADY

CONTINUED

10/18/1996

--- MAILED OUT STATE PLUGGING RECORD TO WIO 10-18-96 ---

WELL NAME : 461 506 ROWE 2-20
 LOCATION : 020 5N 5W
 COUNTY : GRADY
 CONTRACTOR: WARD DRILLING CO., INC.
 RIG NUMBER:

AFE TWC: 549,000 AFE DHC: 214,000
 AFE CC : 763,000 PRO. TD: 11350 SPUD12/31/1993
 1ST SALE OF OIL DATE/PURCH 3/14/1994
 1ST SALE OF GAS DATE/PURCH 3/08/1994

12/11/1996

12/12/1996

12/13/1996

SITP 70#. RU SWABBING JOHN.. IFL SC TO 9000'. SWAB FROM 9500';
 REC 5 BO. TP 350#. COOH. RD SWABBING JOHN. PUT THRU SYSTEM;
 5 BO OVERNIGHT. FTP 200#. DWC \$200 TMC \$200.

WELL NAME : 461 507 FOSTER, REFORD 1-17 (P&A)
 LOCATION : 017 5N 5W
 COUNTY : GRADY

01/14/1996

FTP 70#. CP 450#. OPEN CK. MADE 13.36 BO, 0 BW, 136 MCF/D.

01/15/1996

FTP 160#. CP 450#. OPEN CK. MADE 10.02 BO, 0 BW, 154 MCF/24 HRS.

01/16/1996

FTP 65#. CP 425#. OPEN CK. MADE 8.35 BO, 0 BW, 149 MCF/24 HRS.

01/17/1996

FTP 130#. CP 400#. OPEN CK. MADE 11.69 BO, 0 BW, 164 MCF/24 HRS.

01/18/1996

FTP 60#. CP 450#. OPEN CK. MADE 6.68 BO, 0 BW, 167 MCF/24 HRS.

01/19/1996

TP 50#. CP 450#. MADE 0 BF, 45 MCF/D ON PLUNGER.

01/20/1996

TP 160#. CP 475#. NO PLUNGER TRIPS.

01/21/1996

TP 200#. CP 475#. NO PLUNGER TRIPS.

01/22/1996

TP 200#. CP 500#. PBIO THIS AM.

01/23/1996

TP 70#. CP 485#. OPEN CK. MADE 12.35 BO, 0 BW, 165 MCF/D ON PLUNGER

01/24/1996

FTP 50#. CP 495#. OPEN CK. MADE 0 BF, 184 MCF/D.
 COMPRESSOR DOWN ON LOW SUCTION.