

OPERATOR ✓

WORKING INTEREST OWNER

NEW WELL

EXISTING WELL ✓

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name CHESAPEAKE OPERATING, INC. ✓		Phone (405) 935-1419	
Address P.O. BOX 18496		Fax No. (405) 849-1419	
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496	
Operator Name CHESAPEAKE OPERATING, INC. ✓		OCC/ OTC No. 17441 ✓	
Address P.O. BOX 18496		Phone (405) 935-1419	
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496	
Lease Name/No. HARVEY 2-6 ✓	OTC Prod Unit No. 149-108349	API No. 35-149-20975 ✓	
Location (1/4 1/4 1/4) NW SE SW NE ✓	Sec. 6	Twp. 11N	Rge. 15W ✓ County WASHITA ✓

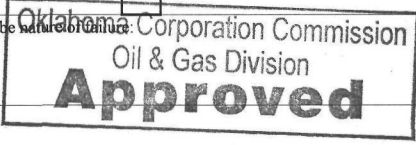
Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 12/21/2010 ✓	Project Completion Date (MM/DD/YR) 12/22/2010 ✓	Orig. 1st Prod Date (MM/DD/YR) 12/6/2001 ✓
Project description: WORKOVER/SWAB ✓		1st Sale Date (MM/DD/YR) 12/22/2010 ✓
		Base Prod Amt 6000 met/mo SEE ATTACHED DECLINE ✓

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe work done to restore production to inactive well:	
Production Re-established (MM/DD/YR)		



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Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>E. Smith</i>	Date 08/29/2012	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR	E-mail Address ELIZABETH.A.SMITH@CHK.COM	

OCC USE ONLY

Reviewed by <i>TR 11/28/12</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # 153176 ✓
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Operated Daily Activity Report

NORTHERN
ANADARKO
PRODUCING

2/18/2006	/	0'	\$0	8 hrs, 7 BO, 0 BW, 143 MCFG, LP 391#, FINAL REPORT
		13,650'	\$1,520,664	First report, SITP 780#, SICIP 0#, MIRU swab unit, blow tbg down to tank, rec 0 BF, RIH w/ swab 5 hrs, make 6 runs, IFL 9,500', PF 11,900', rec 0 BO, 4 BW, FFL scat, PF 11,900', RDMO swab unit, start compressor, 8 hrs, 7 BO, 0 BW, 143 MCFG, LP 391#, FINAL REPORT.
9/6/2007	/	0'	\$0	Swab, rec 6 BW, FINAL REPORT
		13,650'	\$1,520,664	First report, MIRU swab unit, swab, IFL 3,400', rec 6 BW, PF 6,400', RDMO swab unit, RTP, SR 400 MCFG, FINAL REPORT.
9/6/2007		0'	\$1,800	SWAB
		13,650'	\$1,800	FIRST REPORT MIRU SWAB, SWAB AND COMPRESS TO SALES RDMO SWAB UNITS SPOT RATE-400 MCF REC 6 BW DROP FROM REPORT
11/13/2007		0'	\$800	COMPRESSOR; 20# SITP;
		13,650'	\$800	FIRST REPORT MIRU SLICKLINE UNIT RIH W/ 1-5/8" SAMPLE BAILER TO 11,889' COULD NOT GET DEEPER POOH REC SALT MIRU PUMP TRUCK PUMP 35 BBLs 2% TREATED KCL DOWN TUBING ISIP-VACRDMO PUMP TRUCK SI WELL PBU WILL RECHECK THIS AM. SITP-20# SICIP-0#
11/14/2007		0'	\$3,000	8 HRS ON COMPRESSOR; 10 BW; 109 MCFG; 37# FTP; 336# LP;
		13,650'	\$3,000	RIH W/ 1-5/8" SAMPLE BAILER TO 12380' PERFS CLEAR. POOH, RIH W/ 1.901 GAUGE RING TO SEAT NIPPLE @ 11946' POOH RDMO SLICKLINE. MIRU SWAB UNIT, SWAB AND RETURN TO SALES. RDMO SWAB UNIT DROP FROM REPORT
9/10/2008		0'	\$2,300	18 HRS ON COMPRESSOR; 7 BW; 125 MCFG; 20# FTP; 352# LP;
		13,650'	\$2,300	FIRST REPORT SWAB DROP FROM REPORT
10/20/2008		0'	\$9,343	COMPRESSOR; 4# SICIP;
		13,650'	\$9,343	FIRST REPORT, MIRU SLU, RIH W/ 1.625" SAMPLE BAILER TO 11,864' SET DOWN WORKED THROUGH TO 11,871', 11,932', 11,942' OUT OF TUBING TO 11,981' WORKED THROUGH BRIDGE AT MID PERFS TO 12,326' POOH PERFS CLEAR, REC. SAMPLE SALT, FL@ 11300' RDN TO PUMP SALT TREATMENT, MIRU PUMP TRUCK, PUMPED 50 BRLS 2% KCL WATER TREATMENT DOWN TUBING RDMO PUMP TRUCK LEFT WELL SITBU THIS AM WILL TAG TD & BROACH TUBING, INSTALL PLUNGER
10/21/2008		0'	\$3,167	PLUNGER; 6 BW; 200# SITP; 5# SICIP;
		13,650'	\$12,510	SITP 0 # SICIP 4 # RU SLU, RIH W/ 1.625" SAMPLE BAILER TO 12,300' SET DOWN POOH PERFS CLEAR, REC. NO SAMPLE, RIH W/ 1.906" BROACH TO SN @ 11,938' POOH NO TIGHT SPOTS, FL@ 4,600' SCATTERED, RIH W/ CS/BS COMBO W/O BALL & NOTCHED SEAT SET @ 11,906' POOH, RDMO SLU, MIRU SWAB UNIT, RIH W/ SWAB RDMO SWAB UNIT LEFT WELL SITBU, TEMP DROPPED REPORT
11/30/2009		0'	\$1,600	8 HRS ON 64/64 10 BW; 99 MCFG; 34# FTP; 404# LP;
		13,650'	\$1,600	FIRST REPORT SWAB BACK SALT TREATMENT COMPRESS TO SALES DROP FROM REPORT
6/14/2010		0'	\$2,000	10 HRS ON 64/64 5 BW; 87 MCFG; 24# FTP; 402# LP; 6# SICIP;
		13,650'	\$2,000	FIRST REPORT SWAB RETURN TO SALES TEMP DROP REPORT PENDING SLICKLINE TO PULL CS/BS APPEARS TO HAVE MOVED UP HOLE.
6/15/2010		0'	\$850	23 HRS ON 64/64 212 MCFG; 25# FTP; 400# LP; 5# SICIP;
		13,650'	\$2,850	RESTART REPORT MIRU SLU RIH AND LATCH CS/BS @ 7092' POOH RIH W/1-1/2" SAMPLE BAILER SET DOWN AT 12,308' PERFS CLEAR. RDMO SLU DROP FROM REPORT.
12/21/2010		0'	\$1,600	18 BW; 183# SITP;
		13,650'	\$1,600	FIRST REPORT <u>SWAB WELL DRY</u> , VERY LIGHT BLOW SIPBU OVERNIGHT THIS AM SITP-183# SICIP-0# COMPRESS TO SALES OR SWAB IF NEEDED.
12/22/2010		0'	\$0	6 HRS ON 64/64 40 MCFG; 382# SITP;
		13,650'	\$1,600	START COMPRESSOR PUT WELL ON LINE KICKED OFF AND HAD SPOT RATE OF 250 MCF RDMO SWAB RIG AFTER APPROX. 6 HRS WELL DIED SIPBU THIS AM SITP-382# SICIP-0# WILL CYCLE WELL TO SALES AND SET UP TO RETREAT. TEMP DROP REPORT.