

OPERATOR

WORKING INTEREST OWNER

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name CHESAPEAKE OPERATING, INC.		Phone (405) 935-1419
Address P.O. BOX 18496		Fax No. (405) 849-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Operator Name CHESAPEAKE OPERATING, INC.		OCC/ OTC No. 17441
Address P.O. BOX 18496		Phone (405) 935-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Lease Name/No. BERRY 3-23	OTC Prod Unit No. 051-112014	API No. 35-051-23001-0001
Location (1/4 1/4 1/4) NW SW NE SW	Sec. 23	Twp. 5N
	Rge. 8W	County GRADY

Please attach copy of 1002A.

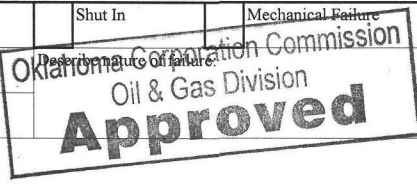
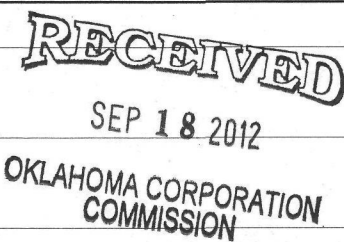
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 11/12/2009	Project Completion Date (MM/DD/YR) 11/12/2009	Orig. 1st Prod Date (MM/DD/YR) 9/5/2003
Project description: WORKOVER/SLICKLINE/COIL TUBING/COMPLETION		1st Sale Date (MM/DD/YR) 11/23/2009
		Base Prod Amt 998 mcf/mo SEE ATTACHED DECLINE

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Production Resumed	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		

Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
-------------	-----------	----------------

IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
----------------------	----------------------------	------------	--------------------------

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>E. Smith</i>	Date 08/26/2012	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR	E-mail Address ELIZABETH.A.SMITH@CHK.COM	

OCC USE ONLY

Reviewed by <i>TS 11/28/12</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # 153375
-----------------------------------	--	---------------------------------	-----------------------------

Operated Daily Activity Report

NORTHERN
ANADARKO
PRODUCING

9/10/2003	/	0'	\$0	5 hrs on 35/64" down to 22/64", rec 49 BW, FCP 325#
		17,000'	\$3,915,941	MIRU Cudd CT unit, PU bit on downhole motor, RIH, tag, drill plugs @ 15,575' and 15,650', continue to clean out to +/- 16,800', POOH, jetting w/ 100 scf N2, pump total 727 BBLs 4% KCL, lost 160 BW, open to frac tank, 567 BW total returns, initial flowing pressure 350#, flow 5 hrs on 35/64" down to 22/64", rec 49 BW, FCP 325#.
9/11/2003	/	0'	\$0	21 hrs on 21/64" up to 64/64", 17 BO, 36 BW, 789 MCFG, FCP 175#
		17,000'	\$3,915,941	
9/12/2003	/	0'	\$0	24 hrs on 64/64", 9 BO, 3 BW, 1,281 MCFG, FCP 175#
		17,000'	\$3,915,941	
9/13/2003	/	0'	\$0	24 hrs on 64/64", 6 BO, 3 BW, 1,314 MCFG, FTP 175#, FCP 0#
		17,000'	\$3,915,941	
9/14/2003	/	0'	\$0	24 hrs on 64/64", 7 BO, 4 BW, 1,230 MCFG, FTP 174#, FCP 0#
		17,000'	\$3,915,941	
9/15/2003	/	0'	\$0	24 hrs on 64/64", 3 BO, 1 BW, 1,341 MCFG, FTP 170#, FCP 0#
		17,000'	\$3,915,941	
9/16/2003	/	0'	\$0	24 hrs on 64/64", 19 BO, 7 BW, 1,336 MCFG, FTP 175#, FCP 0#
		17,000'	\$3,915,941	
9/17/2003	/	0'	\$0	24 hrs on 64/64", 0 BO, 0 BW, 339 MCFG, FTP 4000#, FCP 0#
		17,000'	\$3,915,941	Compressor down.
9/18/2003	/	0'	\$0	12 hrs on 32/64", 12 BO, 0 BW, 1,836 MCFG, FTP 350#, FCP 0#
		17,000'	\$3,915,941	Compressor down.
9/19/2003	/	0'	\$0	24 hrs on 64/64", 11 BO, 17 BW, 1,614 MCFG, FTP 200#, FCP 0#
		17,000'	\$3,915,941	
9/20/2003	/	0'	\$0	24 hrs on 64/64", 4 BO, 4 BW, 1,583 MCFG, FTP 200#, FCP 0#, FINAL REPORT
		17,000'	\$3,915,941	
12/5/2003	/	0'	\$0	RIH w/ 1 1/2" drive down bailer to 13,727', made 48'
		17,000'	\$3,915,941	MIRU Baker Hughes, RIH w/ 1 3/8" tools, tag @ 13,690', POOH, RDMO WL, MIRU Blackhawk SL, RIH 1 1/2" sample bailer, tag @ 13,679, RIH w/ 1 1/2" drive down bailer to 13,727', made 48', RDMO SL, FINAL REPORT.
5/28/2004	/	0'	\$0	MIRU Baker Hughes, RIH, tag @ 13,643', POOH, RDMO WL, FIN RPT
		17,000'	\$3,915,941	
5/14/2005	/	0'	\$0	Clean tbg, rec 95 bbls 4% KCL, SITP 1180#
		17,000'	\$3,915,941	MIRU Cudd CTU, RIH w/ 3 1/8" mill, tag @ 16,578', flush down to 16,818', POOH, RDMO Cudd, SI, pump 97 bbls total 4% KCL and 28,000# CF Nitrogen.
5/15/2005	/	0'	\$0	SI 24 hrs, no activity, SITP 1440#, FINAL REPORT
		17,000'	\$3,915,941	
11/12/2009		0'	\$1,635	TAG TD
		17,000'	\$1,635	1ST. REPORT FTP 64# SICP 0#MIRU S/LINE GIH W/ 1 3/4" SAMPLE BAILER TAG TD @ 16,643' (C-SLM) W/ 35' RAT HOLE. POOH REC. SAND. LEAVE WELL OPEN TO PROD.RDMO S/LINETHIS AM TEMP DROP W/O CT HANG OFF STRING
12/9/2009		0'	\$400	MIRU FBT & IRON/ SPOT CT EQUIP
		17,000'	\$2,035	****RESTART REPORT****SITP=1525#MIRU FBT & IRON/ SPOT CT EQUIPMENT/ PREP TO INSTALL 1 3/4 CT/THIS AM: INSTALL 1 3/4 CT & FLOW WELL TO SALES