

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER  
 OPERATOR

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

NEW WELL  
 EXISTING WELL

Form 1534  
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT


Applicant Name <b>CHESAPEAKE OPERATING, INC.</b>		Phone <b>(405) 935-1419</b>
Address <b>P.O. BOX 18496</b>		Fax No. <b>(405) 849-1419</b>
City <b>OKLAHOMA CITY</b>	State <b>OKLAHOMA</b>	Zip <b>73154-0496</b>
Operator Name <b>CHESAPEAKE OPERATING, INC.</b>		OCC/OTC No. <b>17441</b>
Address <b>P.O. BOX 18496</b>		Phone <b>(405) 935-1419</b>
City <b>OKLAHOMA CITY</b>	State <b>OKLAHOMA</b>	Zip <b>73154-0496</b>
Lease Name/No. <b>HALEY 3-31</b>	OTC Prod Unit No. <b>009-108919</b>	API No. <b>35-009-21242-6001</b>
Location (1/4 1/4 1/4) <b>S2 SW NE SW</b>	Sec. <b>31</b>	Twp. <b>11N</b>
	Rge. <b>22W</b>	County <b>BECKHAM</b>

Please attach copy of 1002A.  
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>3/30/2010</b>	Project Completion Date (MM/DD/YR) <b>4/1/2010</b>	Orig. 1st Prod Date (MM/DD/YR) <b>3/25/2002</b>
Project description: <b>WORKOVER/SWAB/SLICKLINE/CLEANOUT</b>		1st Sale Date (MM/DD/YR) <b>4/1/2010</b>
		Base Prod Amt <b>1726 mcf/mo</b> SEE ATTACHED DECLINE

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure.	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		
<p>Attach supporting documentation for inactivity period or mechanical failure</p> <p style="text-align: right;"><b>RECEIVED</b> SEP 18 2012 OKLAHOMA CORPORATION COMMISSION</p>		

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
-------------	-----------	----------------

IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
 Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Begining Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
----------------------	----------------------------	------------	--------------------------

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>08/29/2012</b>	Phone No. <b>(405) 935-2154</b>
Name & Title (Typed or Printed) <b>ELIZABETH SMITH, SR. COORDINATOR</b>	E-mail Address <b>ELIZABETH.A.SMITH@CHK.COM</b>	

OCC USE ONLY

Reviewed by: <b>TK 11/24/12</b>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # <b>153937</b>
---------------------------------	--	---------------------------------	--------------------------



Operated Daily Activity Report

NORTHERN  
ANADARKO  
PRODUCING

3/9/2010	0'	\$2,545	16 HRS ON 64/64 101 MCFG; 131# FTP; 175# LP; 226# SICP;
	13,070'	\$2,545	FIRST REPORT, MIRU SLU,RIH W/ 2.000" JDC TO 6,994' LATCH STAGE TOOL POOH RETRIEVD STAGE TOOL, RIH W/ 2.000" JDC TO 12,480' LATCH PLUNGER POOH RETRIEVED PLUNGER, FL@ 11,000', DROPPED NEW 2-7/8" PAD PLUNGER, RIH W/ MULTISTAGE SYSTEM SET @ 6,994' POOH DROPPED NEW 2-7/8" PAD PLUNGER RDMO SLU SITP 240 # SICP 240 # PUT PLUNGER & COMPRESSOR IN CYCLE TO SALES, DROPPED FROM REPORT
3/30/2010	0'	\$3,558	64/64 3 BW; 251# FTP; 188# LP; 247# SICP;
	13,070'	\$3,558	FIRST REPORT MIRU SWAB UNIT RIH W/SWAB TO 6,490' POOH RECOVERED NO FLUID RDMO SWAB UNIT MIRU SLICK LINE UNIT RIH AND LATCH STAGE TOOL AND POOH RIH AND LATCH PLUNGER AND POOH RDMO SLICK LINE UNIT MIRU SWAB UNIT MAKE 2 RUNS AND SDFN WILL CONTINUE TO SWAB THIS AM
3/31/2010	0'	\$2,545	64/64 16 BW; 190# LP; 178# SITP; 247# SICP;
	13,070'	\$6,103	SWAB
4/1/2010	0'	\$2,422	8 HRS ON 64/64 3 BW; 76 MCFG; 35# FTP; 191# LP; 223# SICP;
	13,070'	\$8,525	SITP 178 # SICP 247 # BLEW DOWN TUBING TO STOCK TANK RECOVERED NO FLUID, RIH W/ SWAB, KICKED WELL OFF, RDMO SWAB UNIT, MIRU SLU,RIH W/ 2.000" JDC TO 12,481' LATCH CS/BS COMBO POOH RETRIEVED CS/BS COMBO, RIH W/ 1.625" SAMPLE BAILER TO 13,079' SET DOWN POOH PERFS CLEAR, REC. SAMPLE PROP & SCALE, FL@ 10,000' SCATTERED, RIH W/ CS/BS COMBO W/O BALL & NOTCHED SEAT SET @ 12,481' POOH, DROPPED 2-7/8" PAD PLUNGER, RIH W/ MULTISTAGE SYSTEM SET @ 6,910' POOH, DROPPED 2-7/8" PAD PLUNGER, RDMO SLU, SITP 247 # SICP 247 # PUT PLUNGER & COMPRESSOR IN CYCLE TO SALES
4/2/2010	0'	\$0	24 HRS ON 64/64 2 BW; 117 MCFG; 49# FTP; 190# LP; 221# SICP;
	13,070'	\$8,525	PLUNGER & COMPRESSOR TO SALES, DROPPED FROM REPORT
11/11/2011	0'	\$460	REPLACE PLUNGER
	13,070'	\$460	PULLED WORE PAD PLUNGER AND DROPPED NEW FERGUSON SUPER SEAL PLUNGER.
4/18/2012	0'	\$5,612	10 HRS ON 99 MCFG; 190# FTP; 192# LP; 342# SICP;
	13,070'	\$5,612	REPLACE MULTI-STAGE PLUNGER EQUIP. MIRU - HIGH PLAINS WIRELINE. RIH W/ 2" RB TO 6908' AND LATCH PLUNGER. POH W/ PLUNGER. RIH W/ 2" JDC TO 6909' AND LATCH STAGE TOOL. POH W/ STAGE TOOL. RIH W/ 2" JDC TO 12,480' AND LATCH PLUNGER. POH W/ BOTTOM PLUNGER. RIH W/ 2" JDC TO 12,481 AND LATCH CS/BS. POH W/ CS/BS. RIH W/ 1.75" BAILER AND TAG @ 13,084'. PERFS CLEAR. RIH W/ NEW CS/BS AND SET @ 12,481'. DROP VIPER BARSTOCK PLUNGER. RIH W/ NEW FERGUSON STAGE TOOL AND SET @ 6909'. RIH W/ NEW BUMPER SPRING W/ COLLETT AND SET @ 6907'. DROP NEW FERGUSON PAD PLUNGER AND CHASE TO BOTTOM. RDMO. POL. PLUNGER AND COMPRESSOR TO SALES.