

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name CHESAPEAKE OPERATING, INC.		Phone (405) 935-1419	
Address P.O. BOX 18496		Fax No. (405) 849-1419	
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496	
Operator Name CHESAPEAKE OPERATING, INC.		OCC/ OTC No. 17441	
Address P.O. BOX 18496		Phone (405) 935-1419	
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496	
Lease Name/No. WHITENER 1-30	OTC Prod Unit No. 051-106141	API No. 35-051-22894-0002	
Location (1/4 1/4 1/4) S2 NE NE	Sec. 30	Twp. 5N	Rge. 6W
		County GRADY	



Please attach copy of 1002A.

Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 7/13/2010	Project Completion Date (MM/DD/YR) 7/13/2010	Orig. 1st Prod Date (MM/DD/YR) 10/18/2000
Project description: WORKOVER/SWAB		1st Sale Date (MM/DD/YR) 7/13/2010
		Base Prod Amt 2254 mef/mo SEE ATTACHED DECLINE

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)		 SEP 18 2012 OKLAHOMA CORPORATION COMMISSION
Re-work commenced (MM/DD/YR)		
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.			

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 08/20/2012	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR	E-mail Address ELIZABETH.A.SMITH@CHK.COM	

OCC USE ONLY

Reviewed by TK 11/20/12	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # 151996
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