

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534  
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Newfield Exploration Mid Continent Inc.		Phone 918 878-1290	
Address One Williams Center, Suite 1900		Fax No. 918 732-1787	
City Tulsa	State OK	Zip 74172	
Operator Name Newfield Exploration Mid Continent Inc.		OCC/OTC No. <del>918 878-1290</del>	
Address One Williams Center, Suite 1900		Phone 918 732-1787	
City Tulsa	State OK	Zip 74172	
Lease Name/No. Downing 2-11 ✓	OTC Prod Unit No. 051-108017	API No. 051-22989-0001	
Location (1/4 1/4 1/4) SE NW SE NE ✓	Sec 11	Twp 04N	Rge. 05W ✓ County Grady ✓

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 02/22/10 ✓	Project Completion Date (MM/DD/YR) 02/22/10 ✓	Orig. 1st Prod Date (MM/DD/YR) 11/26/01 ✓
Project description: Swab well ✓		1st Sale Date (MM/DD/YR) 02/23/10 ✓
Attach documentation supporting base production amount.		Base Prod Amt See attached

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		
<p>Oklahoma Corporation Commission Oil &amp; Gas Division</p> <p><b>Approved</b></p>		
Attach supporting documentation for inactivity period or mechanical failure		

**RECEIVED**  
SEP 17 2012  
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Daniele Burris</i>	Date 09/11/12	Phone No. 918 878-1290
Name & Title (Typed or Printed) Daniele Burris, Regulatory Analyst	E-mail Address dburris@newfield.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A  
11,7,12

**Name**      **Downing 2-11**  
**API**        **051-22989**  
**PUN**        **051-108017**

<u>PDATE</u>	<u>GAS</u>
2/28/2009	5,008
3/31/2009	4,967
4/30/2009	4,812
5/31/2009	5,057
6/30/2009	4,896
7/31/2009	4,974
8/31/2009	4,919
9/30/2009	4,715
10/31/2009	4,791
11/30/2009	4,958
12/31/2009	4,800
1/31/2010	4,392

# Oklahoma Corporation Commission

## Technical Department

Base production shall be:

- 1) The average of monthly amount of production for 12 month period immediately prior to the commencement of the project.
- 2) The average for 12 month period immediately prior to commencement of the project less the monthly rate of production decline for the project for each month beginning 180 days prior to commencement of the project. The monthly rate of production decline shall be equal to the average extrapolated monthly decline rate for the 12 month period immediately prior to commencement of the project based on the production history of the well.
- 3) If less than 12 full months of production prior to the filing of the application, then base production will be the average monthly production for the months during the period that the well or wells have produced.

### Instruction:

- 1) Type production data in Pink column
- 2) Obtain the exponent in the equation and type in pink cell

### Well Downing 2-11

Month	Gas
1	5008
2	4967
3	4812
4	5057
5	4896
6	4976
7	4919
8	4715
9	4791
10	4958
11	4800
12	4392

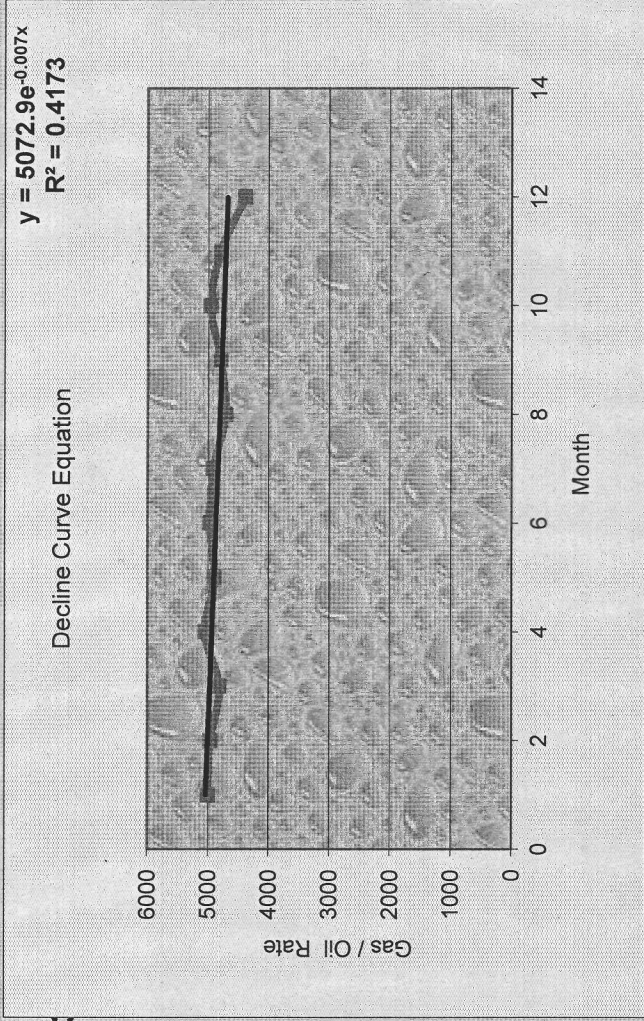
Rate

Base

0.0070

4658

Average	4858
28 Months	→
4658	4625
4253	4223
3883	3856



79

4498	4466	4404	4373	4343	4283
4106	4078	4049	3993	3965	3910

# NEWFIELD EXPLORATION, MIDCON.

## DAILY COMPLETION / REPAIR REPORT

Does work qualify for tax rebate

Yes  No

DATE 2/22/2010 LOCATION DOWNING 2-11 (SEC. 11-4N-5W) REPORT SUBMITTED BY M.R.NELSON  
 AFE # \_\_\_\_\_ COUNTY/STATE GRADY CO. OKLA. DAYS 1  
 PBTD 13,658' IE WELL LOADED UP W/ FLUID ORIG TD 13,750'  
 PRESENT OPERATION SWABBING PRODUCING (SWABBING JOHN INC.)

### PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
Sycamore	11,552	11703 OA		Producing
Woodford	11,730	11,776		Producing
Hunton	11,980	12256 OA		Producing
Viola	12,492	12942 OA		Producing
1st Bromide	13,090	13196 OA		Producing
2nd Bromide	13,228	13332 OA		Producing
Tulip Creek	13,436	13518 OA		Producing

### TUBULARS

	SIZE	WT	GRADE	SET @	TOC	ID	DRIFT	TEST TO	DATE
COND CSG									
SURFACE	9.625"	40#	J55	1,109'	Surf				
INT CSG									
PROD CSG	5.5"	20#	P 110	13,478'	11,400'				
PROD CSG									
LINER									
TIE BACK									
TUBING	2.375"	4.7#	P 110	13,219'					
TUBING									

### DAILY OPERATIONAL DETAILS ( PREVIOUS 24 HOURS )

FROM	TO	ELAPSED TIME	
			HELD SAFETY MEETING OVER RIGGING UP SWAB RIG. BEGINNING TBG 40 PSI CASG 500 PSI. BLOW TBG DOWN TO STOCK TANKS. N/D W/H TOOL UP , RIH W/ 1.90 NO/GO TO S/N @ 13,430'. POOH. RIH W/ 1 RUBBER CUP TO S/N. POOH W/ 200' FLUID. IFL @ 12,700'. RIH W/ 1 WIRE CUP TO S/N. POOH. ENDING TBG 410 PSI CASG 450 PSI. PLUNGER FOLLOWED SWAB OUT OF TBG. RECOVERED TOTAL OF 12.5 BBLS FLUID. DROPPED SAME PLUNGER BACK IN TBG & SET THRU 1 DOWN CYCLE. TBG 420 PSI , CASG 490 PSI. TRIPPED PLUNGER. PLUNGER RAN IN 13 MIN'S. THRU SYSTEM. N/D SWAB TOOLS , N/U W/H. RDMO SWAB UNIT. PRODUCING TO ONEOK. SECURE WELL & LOCATION.
			TBG SEEMS TO CLEAR TO S/N. RIH W/ ORIGINAL PLUNGER ( 2 3/8" MINI-FLEX )
			TBG DESIGN 433 JTS 2 3/8" P-110 TBG XN @ 13,430'

### COSTS

	DAILY	CUM		DAILY	CUM
RIG	\$1,980	SWABJOHN \$1,980	BITS		
OVERHEAD			WELLHEAD		
SUPER			FUEL		
RENTALS			SUPPLIES		
WIRELINE			CEMENTING		
WATER			LABOR		
DH TOOLS			CSG CREW		
STIM			OTHER		
MUD & CHEM					
TRUCKING			DAILY TOTAL	\$1,980	
LOCATION					
WELDING			CUM COMPLETION COST		\$1,980
			CUM DRILLING COST		
			CUM WELL COST		\$1,980