

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum ppm; average: ppm.
 PIT #2 C. TYPE OF PIT SYSTEM: on-site; off-site closed; If off-site, specify location: _____
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N Off-Site Pit No. _____
 F. WELLHEAD PROTECTION AREA? Y N

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____
 B. PIT LOCATION: Aluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.
 C. Special area or field rule? Y N D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

29. Bottom Hole Location SEC TWP RGE COUNTY
 for Directional Hole:
 SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 Measured Total Depth True Vertical Depth BHL from nearest Lease, Unit, Or Property Line:

30. Bottom Hole Location for Horizontal Hole: (LATERALS)
 LATERAL #1: SEC TWP RGE COUNTY
 SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 Depth of Deviation Radius of Turn Direction Total Length
 Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #2: SEC TWP RGE COUNTY
 SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 Depth of Deviation Radius of Turn Direction Total Length
 Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #3: SEC TWP RGE COUNTY
 SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 Depth of Deviation Radius of Turn Direction Total Length
 Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

28. Locate Bottom Hole

1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
 2. Direction must be stated in degrees azimuth.
 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)
 1. This well WILL WILL NOT penetrate any known lost circulation zones.
 2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
 3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
 4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND SO STATE: (ATTACH ADDITIONAL SHEET IF NECESSARY)

| Name of Owner/Operator | Address of Owner/Operator | Location (Nearest 1/4 1/4 1/4) | Depth of Well |
|------------------------|---------------------------|--------------------------------|---------------|
| | | | |
| | | | |
| | | | |

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface.
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST **OCC USE ONLY** **OCC USE ONLY** **OCC USE ONLY**

APPROVED **REJECTED**
1. SURETY
 A. NONE filed. 4-1-13
 B. EXPIRED: Date
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

OKLA CORP COMM
 RECEIPT 1302830014
 Date: 11/05/2012 Time: 09:17
 Case: 000000000 Cashier: CSN
 Payor: EOG RESOURCES
 Check: 0500030601 \$500.00
 45 Emerg Walk Thru ITD



EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

November 5, 2012

Oklahoma Corporation Commission
Oil and Gas Conservation Division
Jim Thorpe Building
2101 N. Lincoln Blvd.
Oklahoma City, OK 79105-4993

RE: Fielder 10 #1H
Section 10-17N-24W
Ellis County, Oklahoma

Attn: Sarah Nimmo

EOG Resources, Inc. respectfully requests an exemption to the 250 feet below the base of treatable water depth limitation as specified by Rule 165:10-3-4 in order that the surface casing can be set at 1500 feet.

This deeper setting depth will provide for a higher degree of pressure control, help reduce sloughing of the formations found, and protect the water sands. The 1500 feet of casing will be cemented with sufficient amount of cement to circulate cement from 1500 feet to the surface. This cement will provide sufficient protection for the freshwater sands from any contamination. Any lost circulation problems will be handled with the use of lost circulation material that will be at the drill site. If circulation is lost, the OCC District office will be immediately notified. It is estimated that the surface hole will be drilled in one day. There are no known cases of lost circulation within the section or the 8-section surrounding area.

If additional information is required, please feel free to contact me directly at 246-3236, fax number 246-3237, or email sheila_rogers@eogresources.com.

Sincerely,

Sheila Rogers
Sr. Drilling Engineering Technician

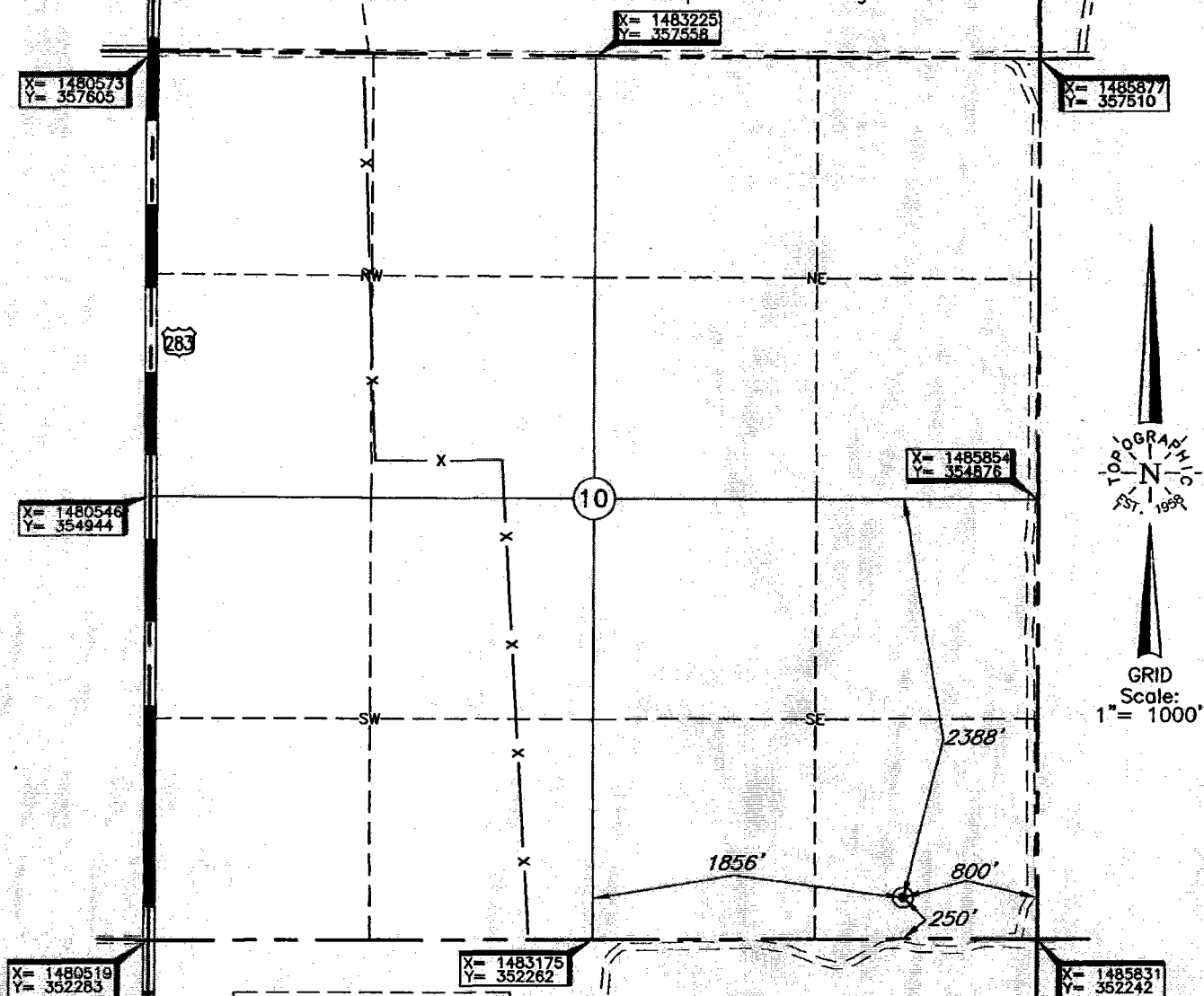
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293.

ELLIS

County, Oklahoma

250'FSL - 800'FEL Section 10 Township 17N Range 24W I.M.



Corner Coordinates are Taken from Points Surveyed in the Field.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

Operator: EOG RESOURCES, INC.

Lease Name: FIELDER

Well No.: 10-1H

ELEVATION:

2328' Gr. at Stake

Topography & Vegetation Loc. fell in rolling sandy pasture, ±250' North of E-W fence

Good Drill Site? Yes

Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From West off lease road

Distance & Direction

from Hwy Jct or Town From Jct. US Hwy. 60 & US Hwy. 283 South (Near Arnett, OK), go ±12.5 mi. South to the SW Cor. of Sec.10, then ±1.0 mi. East on lease road into the SE/4 of Sec. 10-T17N-R24W

DATUM: NAD-27
LAT: 35°57'20.5"N
LONG: 99°44'24.1"W
LAT: 35.955701297
LONG: 99.740022625
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 1485033
Y: 352498

Date of Drawing: Sep. 27, 2012
Invoice # 190324 Date Staked: Sep. 24, 2012

AC

CERTIFICATE:

I, Thomas L. Howell a Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. 1433

