

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35065202490000
 OTC Prod. Unit No.: 065-204467

Completion Report

Spud Date: June 06, 2010
 Drilling Finished Date: August 03, 2010
 1st Prod Date: October 01, 2010
 Completion Date:

Drill Type: HORIZONTAL HOLE

Well Name: EDDIE 1-31H

Purchaser/Measurer:

Location: JACKSON 31 1S 23W
 N2 N2 NE NE
 2465 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 1412 Ground Elevation: 1391

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
 OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
578076

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	45	J-55	70		275	SURFACE
SURFACE	9 5/8	36	J-55	1020	900	400	SURFACE
INTERMEDIATE	8 3/4	26	P-110, N-80	7895	1800	250	6750
PRODUCTION	4 1/2	13.5	P-110	8660	4000	225	7660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9425

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2011	ATOKA	20	48	108	5400	91	PUMPING	150		

Completion and Test Data by Producing Formation										
Formation Name: ATOKA			Code: 403ATOK			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
575170		640			7725			8392		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					14,208 BBLS GELLED 35# WATER + 592,380# 20/40 SAND					

Formation	Top
ATOKA	7260

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PART OF LATERAL COLLAPSED, ONLY ABLE TO RUN PRODUCTION CASING TO 8,666'.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 1S RGE: 23W County: JACKSON
NE NW NE SE
2629 FSL 1933 FWL of 1/4 SEC
Depth of Deviation: 7276 Radius of Turn: 10 Direction: 180 Total Length: 1530
Measured Total Depth: 9425 True Vertical Depth: 7312 End Pt. Location From Release, Unit or Property Line: 707

FOR COMMISSION USE ONLY
Status: Accepted
1109640

RECEIVED

Form 1002A

MAR 09 2011 rev. 2005

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

403 ATOK

COMPLETION & TEST DATA OKLAHOMA CORPORATION COMMISSION

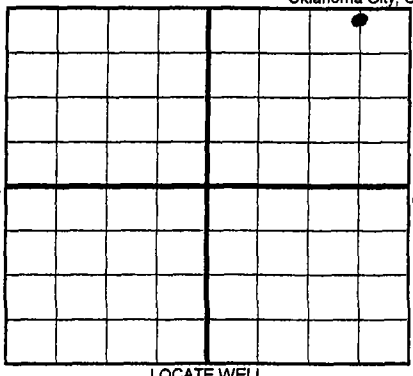
API NO.
065-20249
OTC PROD. UNIT NO.
065-20467

Rule 165:10-3-25
 ORIGINAL
 AMENDED
Reason Amended

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION

___ STRAIGHT HOLE ___ DIRECTIONAL HOLE HORIZONTAL HOLE
if directional or horizontal, see reverse for bottom hole location.

COUNTY JACKSON	SEC 31	TWP 15	RGE 23W
LEASE NAME EDDIE	WELL NO. 1-31H		
SHL N2 1/4 N2 1/4 NE 1/4 NE 1/4 2465	FSL 1980	FWL OF 1/4 SEC	
ELEVATION Derrick Fl 1412	Ground 1391	SPUD DATE 6/6/10	
DRLG FINISHED 8/3/10	WELL COMPLETION		
1ST PROD DATE 10/10	RECOMP DATE		



LOCATE WELL

OPERATOR NAME GLB EXPLORATION, INC	OTC/OCC OPERATOR NO. 18634-0
ADDRESS 7716 MELROSE LANE	
CITY OKLAHOMA CITY	STATE OK
	ZIP 73127

COMPLETION TYPE <input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input type="checkbox"/> COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO. 578076
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Atoka	7725	8597

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	20	45	J-55	70		375	Surface	Surface
Surface	9 5/8	36	J-55	1,020	900	400	Surface	Surface
Intermediate	8 3/4	26	P-110 N-80	7895	1800	250	1,145 est	6750 est
Production	4 1/2	13.5	P-110	8666	4000	225	1,000 est	7660 est
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **9,425**
PLUG @ _____ TYPE _____

FORMATION	Atoka
SPACING & SPACING ORDER NUMBER	640-575170
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	OIL
PERFORATED INTERVALS	8390-92 8595-97 8165-67 7967-69 7725-29
ACID/VOLUME	No
Fracture Treated?	YES
Fluids Amounts	14,208 bbls gelated 35% WATER + 592,380 # 20/40 SD

INITIAL TEST DATA	
INITIAL TEST DATE	2/20/11
OIL-BBL/DAY	20
OIL-GRAVITY (API)	48
GAS-MCF/DAY	108 Venting
GAS-OIL RATIO CU FT/BBL	5400:1
WATER-BBL/DAY	91 BLW
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	150
CHOKE SIZE	—
FLOW TUBING PRESSURE	—

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Glenn Blumstein
SIGNATURE

GLENN BLUMSTEIN
NAME (PRINT OR TYPE)

7716 MELROSE LANE, OKC, OK 73127
ADDRESS CITY STATE ZIP

3/8/11 **405-787-0049**
DATE PHONE NUMBER

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EDDIE WELL NO. 1-31H

NAMES OF FORMATIONS	TOP	BOTTOM
<i>Atoka</i>	<i>7260</i>	

		FOR COMMISSION USE ONLY
APPROVED _____	DISAPPROVED _____	1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
		2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

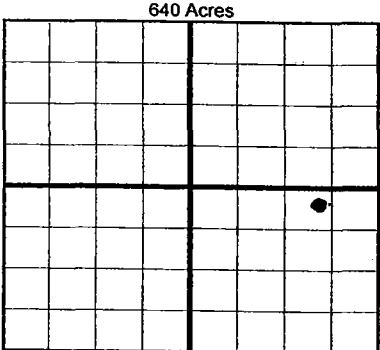
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

PART OF LATERAL COLLAPSED. ONLY ABLE TO RUN PRODUCTION CASING TO 8,666'.

Other remarks: _____



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY		
<i>31</i>	<i>15</i>	<i>23W</i>	<i>JACKSON</i>		
Spot Location				Feet From Quarter Section Lines	
<i>NE</i> 1/4	<i>NW</i> 1/4	<i>NE</i> 1/4	<i>SE</i> 1/4	<i>2629</i>	<i>FSL 1933 FWL</i>
Depth of Deviation		Radius of Turn		Direction	
<i>7276</i>		<i>10° per 100'</i>		<i>180</i>	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	
<i>9425</i>		<i>7312.9</i>		<i>707</i>	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.