

API NO. 087-21839  
 OTC PROD. UNIT NO. U87-203686

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2007

X ORIGINAL  
 AMENDED  
 Reason Amended

COMPLETION REPORT

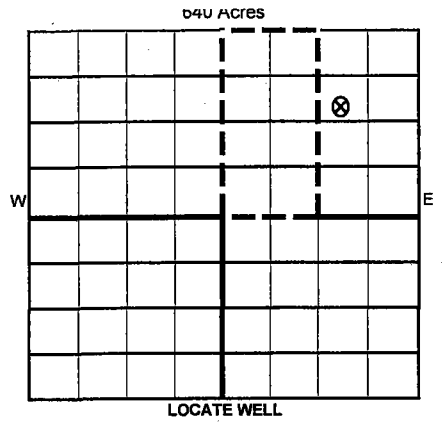
004122008

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE X DIRECTIONAL HOLE HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 10/18/2009  
 DRLG FINISHED 1/10/2010

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCLAIN	SEC	14	TWP	/N	RGE	3W	WELL COMPLETION	2/24/2010
LEASE NAME	JENSEN	WELL NO.	#1-14		1ST PROD DATE		3/18/2010		
SHL	FSL		FWL OF 1/4 SEC		RECOMP DATE				
SW 1/4 SW 1/4 NE 1/4 NE 1/4	1355		1545		Longitude if Known		97°28'48.6"W		
ELEVATION	Derrick Ft		Latitude if Known		Longitude if Known				
1164 Ground		1147		35°05'03.7"N					
OPERATOR NAME OKLAND OIL COMPANY							OTC/OCC OPERATOR NO. U/910-0		
ADDRESS 110 N. ROBINSON SUITE #400									
CITY OKLAHOMA CITY				STATE OK		ZIP 73102			



COMPLETION TYPE

SINGLE ZONE	-
MULTIPLE ZONE	-
Application Date	1
X COMMINGLED	-
Application Date	4-13-10
LOCATION EXCEPTION ORDER NO.	-
INCREASED DENSITY ORDER NO.	-

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor	20"	94#	H40	57'		205 0'	
Surface	8-5/8"	24#	J55	290'	760#	190 0'	
Intermediate							
Production	4-1/2"	11.6#	N80	9000'	3000#	315 7480'	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 9000'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD/HUNTON	HUNTON					
SPACING & SPACING ORDER NUMBER	80 ACRES-569004						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	8362'-98' (WOODFORD)						
	8468'-8866' (HUNTON)	8468'-8866'					
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	17500 GALS 15%						
	10085 BSW						
	42120# 20/40 SD						

INITIAL TEST DATA

INITIAL TEST DATE	3/24/2010	Gas Purchaser/Measurer	1st Sales Date
OIL-BBL/DAY	49.00		
OIL-GRAVITY (API)	-		
GAS-MCF/DAY	NIL		
GAS-OIL RATIO CU FT/BBL	-		
WATER-BBL/DAY	50		
PUMPING OR FLOWING	PUMP		
INITIAL SHUT-IN PRESSURE	100		
CHOKE SIZE	-		
FLOW TUBING PRESSURE	-		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Mark Wells* MARK WELLS 3/31/2010 405.236.3046  
 NAME (PRINT OR TYPE) DATE PHONE NUMBER

110 N. ROBINSON SUITE #400 OKLAHOMA CITY OK 73102 mwells@oklandoil.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JENSEN

WELL NO. #1-14

NAMES OF FORMATIONS	TOP
DEESE	5,305' md
WOODFORD	8,322' md
HUNTON	8,468' md

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED 5-17-10 DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 1/6/2010

Was CO<sub>2</sub> encountered?  yes  no at what depths?

Was H<sub>2</sub>S encountered?  yes  no at what depths?

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain.

Other remarks:

---



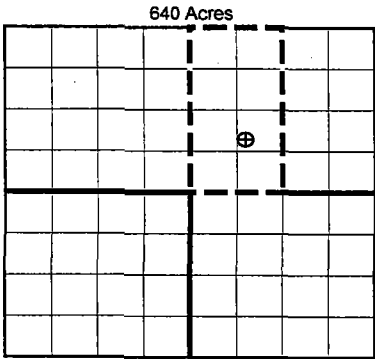
---



---



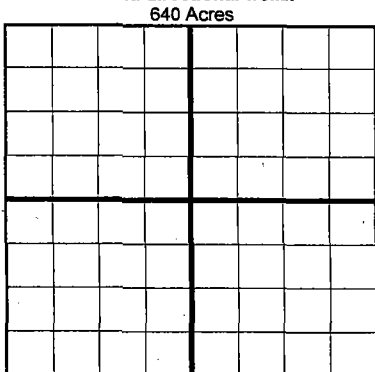
---



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC 14	TWP 7N	RGE 3W	COUNTY McCLAIN
Spot Location SW 1/4 NE 1/4 SW 1/4 NE 1/4		Feet From 1/4 Sec Lines 832' F-SL 754' F-WL	
Measured Total Depth 9000'	True Vertical Depth 8870.7'	BHL From Lease, Unit, or Property Line: 566'	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4			Feet From 1/4 Sec Lines F-SL F-WL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4			Feet From 1/4 Sec Lines F-SL F-WL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4			Feet From 1/4 Sec Lines F-SL F-WL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	