Application Type
[ ] Lease
[X] Well

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

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DEC 19 2018
Oklahoma Corporation Commission

Form 1022
Rev. 2001

Flaring of Gas Application
OAC 165:10-3-15

Operator: EOG RESOURCES, INC				OCC/OTC No.: 16231
Address: 3817 NW EXPRESSWAY, STE. 500				Phone: 806-255-3433
City: OKLAHOMA CITY	State: OK			Zip: 73112-1483
Lease Name/No.: LIVINGSTON 1324 1H				No. Wells on Lease: 1
API No.: 051-24372	OTC Prod Unit No.: TBD			
Location within Section: SW 1/4 SW SE SW	Sec.: 12	Twp.: 9N	Rge.: 5W	County: GRADY
Producing Formation(s): WOODFORD				

Last Test

	Oil	Water	Gas
Date: 12/16/2018	1131 Bbls.	2103 Bbls.	2469 MCF
Average Production Per Well	1131 Bbls.	2103 Bbls.	2469 MCF

Is lease tied into pipeline system? [X] Yes [ ] No

If yes, reason gas is not being purchased	Pipeline Capacity/Should be completed by mid February
Pipeline companies within 1 mile of lease	DCP/EOG
Alternatives to venting or flaring?	None
Estimated cost to lay line to compressor or turnk line	N/A
Estimated length of time to payout system, if constructed	N/A

Oklahoma Corporation Commission
Oil & Gas
Approved

Has gas purchasing contract been discussed? [X] Yes [ ] No

If yes, status of negotiation	EOG will be gas gatherer

Estimated amount to be vented or flared (MCF/day): 500	No. days applied for: 45 - to begin on 12/27/2018

NOTE: Gas must be flared if 100 PPM hydrogen sulfide is present.

Technical Department Use Only

Recommendations: must have pipeline hookup by end of this approval already flared two 45 days
flared gas is measured & royalty & taxes being paid

Approved Volume 500 MCF/day Approved for 21 days

Order No. _____ Expiration Date 1/17/18

Approved By Robert G McCay Date 12/21/18

RECEIPT 190640004 Date: 12/19/2018 Time: 15:32 Cashier: 865
OKLA CORP COMM
Payor: EOG RESOURCES INC
Check: 112790495 $50.00
96 PERMIT VENT/FLARE
CASE 000000003

SD