

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA**

033-02155

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COTTON

COMPANY—T.W. & J.M. Loffland Jr.,
FARM— Pen-Wife-ah #40775 #4
LOCATION— SE NE SE
COUNTY— Cotton
TOTAL DEPTH— 1336'
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION—D.F.L. 916.7' Ground 911.7'
DRILLING COMMENCED— 9-6-46
DRILLING COMPLETED— 9-9-46

SEC. 1

TWP.

4S

RGE.
11W

This record rec'd by Corp. Comm.
October 30, 1946

T.W. & J. M. Loffland, Jr.,
914 W.T. Waggoner Bldg.,
Ft. Worth, Texas

SE NE SE of Sec. 1 4S 11W
1422' North of South Line & 1980' East
of West Line of Quarter Section
Date 1st Production 10-17-46
Completed 10-17-46

OIL OR GAS SANDS OR ZONES:

| | | |
|-----------------|------|------|
| Burkburnott (?) | 1293 | 1316 |
| " | 1330 | 1336 |

CASING RECORD

10 3/4" 32# Thds. 10 Nat'l Set 104'
7" 20# " 8 Tube " 1294'

LINER RECORD: Amt. 56'8" Kind: 5 1/2"

Top: 1279'4" Bottoms: 1336'

CEMENTING AND MUDDING Method:

| | | | |
|------------------|--------|-----|------|
| 10 3/4" Set 104' | sx-con | 75 | Plug |
| 7" " 1294' | " | 100 | " |

Oil Strings: None Pulled
No bottom hole Plugs Used
Rotary tools from 0 to 1316'
Cable tools from 1316 to 1336'
Initial Production Test: Pumping
Amt. Oil: 110 bbls. Test: 24 hrs.
Water Prod.— Trace Gravity: 36.5
Pump: Emsco Unit-2" tbg-14" stroke-
18 strokes per minute

FORMATION RECORD TOP BOTTOM

| | | |
|------------------|------|------|
| Sand & shale | 0 | 769 |
| Shale & Sand | 769 | 1225 |
| Shale | 1225 | 1293 |
| Oil Sand | 1293 | 1316 |
| Blue & Red shale | 1316 | 1330 |
| Oil Sand | 1330 | 1336 |

Cored from 1298-1316 Recovered 16'10"
Oil Sand & 6' Shale

TOTAL DEPTH: 1336'

December 17, 1946 H.G.

Signed: T. W. Loffland President

P+A
12-4-2001
(Ole Crow Opr.)