

DIRECTIONS:

1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch of well.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
 TO SEND THIS FORM TO THE OCC, PLEASE
 USE THE APPROPRIATE DISTRICT EMAIL
 ADDRESS (ON THE BACK OF THIS FORM)

Form 1003A
Rev. 2017

<input type="checkbox"/>	ORIGINAL APPLICATION
<input type="checkbox"/>	AMENDED APPLICATION
<input type="checkbox"/>	RENEWAL APPLICATION

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NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING

SEP 04 2018

(OAC 165:10-11-)

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Original Application Date: 01/08/18
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OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE

AUG 06 2018

Operator		Sabco Operating Company LLC					OCC/OTC Number	23927			
Address		770 South Post Oak Lane, Suite 415					Phone Number	713-840-1980			
City	Houston	State	TX	Zip Code	77056	Email Addr.	ali.saberioon@sabcolc.com				
Lease /Well Name/Number	GG Priddy #17				API No.	033-02803	OTC Lease #	16339			
Spot Loc'n	NE 1/4	NE 1/4	NE 1/4	SW 1/4	2475	Ft. From South Line of Quarter Section	2467	Ft. From West Line of Quarter Section			
Sec.	3	Twp.	2S	Rge.	10W	County	Cotton	Completion Date	07/13/61	Date Last Produced / Used as Utility Well	
Is well located on a valid or producing lease or unit?					Depth to Base of Treatable Water:	100	Surface Casing Set At:	111			
<input checked="" type="checkbox"/> yes <input type="checkbox"/> no											

LATEST TEST DATA:	Test Date	Oil	BBLs	Water	BBLs	Gas	MCFD
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PRODUCING FORMATION(S)	PERFORATIONS	SPACING SIZE/ORDER NO.
Priddy	2160-2170	

Proposed date of temporary abandonment:	01/08/18	Original date abandoned:		Length of time applied for (not to exceed 5 years):	3yrs
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REASON FOR EXEMPTION FROM PLUGGING

Evaluating to return the well to production.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST	
Brand/Type	Brand/Type	Method	Acoustic Velocity
Depth Set	Depth Set	Depth to Fluid	344.43
Top of Cement	Top of Cement	Type of Fluid	Water

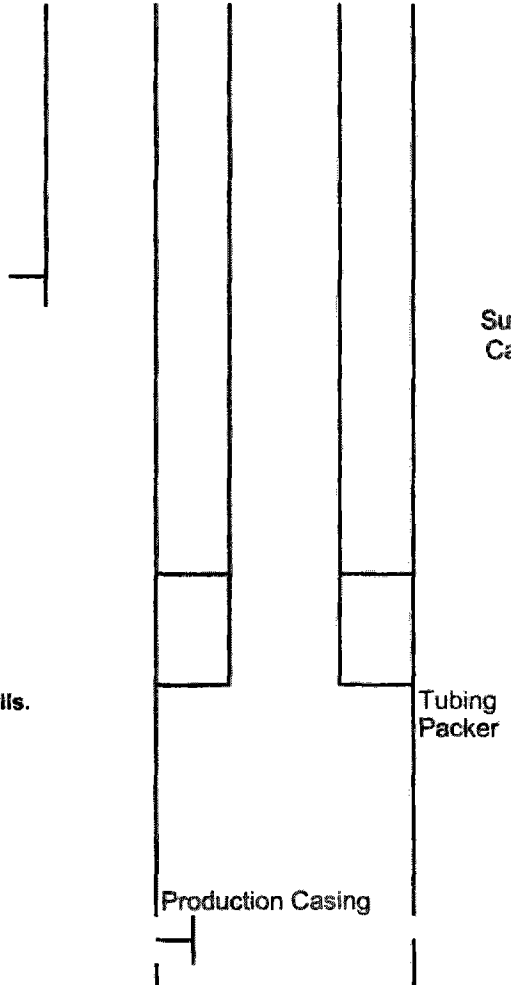
DATE OF FLUID LEVEL SURVEY	7/27/2018	WITNESSED BY OCC	SIGNATURE	FIELD INSPECTOR
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I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

SIGNATURE	Ali Saberioon/Manager	01/08/18
	PRINT OR TYPE NAME AND TITLE	DATE

BORE HOLE SCHEMATIC

<p>DISTRICT I 115 West 6th Avenue Bristow, OK 74010-2801 (918) 367-3396 OGBristowOffice@occcemail.com</p>
<p>DISTRICT II 101 South 6th Street Kingfisher, OK 73750-3209 (405) 375-5570 OGKingfisherOffice@occcemail.com</p>
<p>DISTRICT III 1111 W. Willow Avenue Suite 100 Duncan, OK 73533-4759 (580) 255-0103 OGDuncanOffice@occcemail.com</p>
<p>DISTRICT IV 1400 Hoppe Blvd. Suite D Ada, OK 74820-2312 (580) 332-3441 OGAdaOffice@occcemail.com</p>



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Surface
Casing

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Tubing
Packer

Production Casing

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

FOR COMMISSION USE ONLY

APPROVED

This exemption, if approved, shall be valid until 7-27-19
If approved, one copy will be returned to the operator stamped "approved".

DISAPPROVED

If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

[Signature]
DISTRICT MANAGER

III
DISTRICT

9-5-18
DATE

[Signature]
TECHNICAL DEPARTMENT STAFF

Ob6 Specialist
TITLE

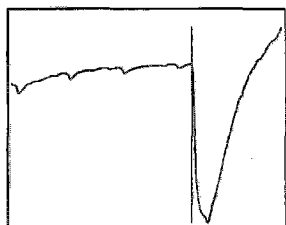
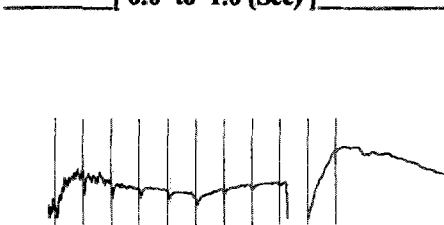
9-6-2018
DATE

Group: Sabco Oil & Gas Well: GG Priddy#17 (acquired on: 07/27/18 08:55:45)



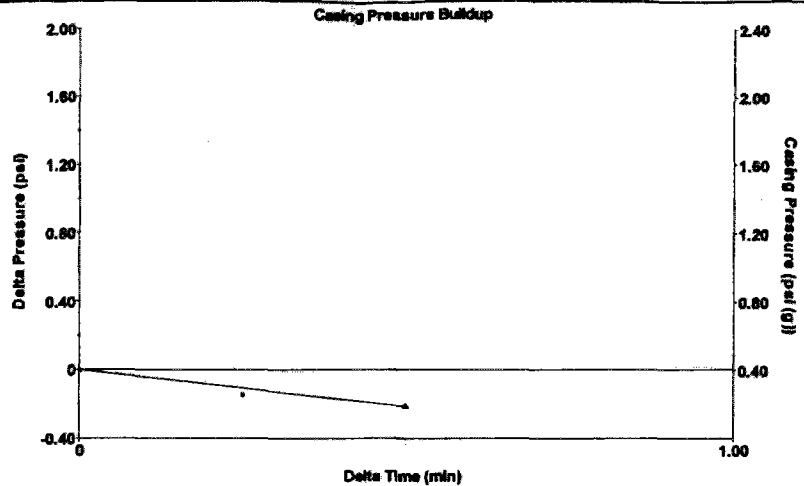
Iter Type Raw Data Automatic Collar Count Yes Time 0.653 sec
 Manual Acoustic Velocity 1054.91 ft/s Manual JTS/sec 16.6389 Joints 10.8652 Jts
 Depth 344.43 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Manual

Group: Sabco Oil & Gas Well: GG Priddy#17 (acquired on: 07/27/18 08:55:45)



Change in Pressure -0.21 psi PT9412
 Change in Time 0.50 min Range 0-7 psi

Group: Sabco Oil & Gas Well: GG Priddy#17 (acquired on: 07/27/18 08:55:45)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	0.4 psi (g)	Annular Gas Flow
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	-*- Mscf/D
Gas -*- Mscf/D	-*- Mscf/D	-0.213 psi	% Liquid
		0.50 min	100 %
PR Method	Vogel	Gas/Liquid Interface Pressure	
BHP/SBHP	--	0.6 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		344.43 ft	
Gas 0.91 Sp.Gr.AIR		Pump Intake Depth	
		-*- ft	
Acoustic Velocity	1054.91 ft/s	Formation Depth	
		2100.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1756 ft	Pump Intake	
Equivalent Gas Free Liquid HT (TVD)	1756 ft	-*- psi (g)	
TL#1		Producing BHP	
		798.7 psi (g)	
		Static BHP	
		-*- psi (g)	

Group: Sabco Oil & Gas Well: GG Priddy#17 (acquired on: 07/27/18 08:55:45)

No Collar Count Data Available

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 AUG 06 2018

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 SEP 04 2018

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