

DIRECTIONS:

1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
 TO SEND THIS FORM TO THE OCC, PLEASE
 USE THE APPROPRIATE DISTRICT EMAIL
 ADDRESS (ON THE BACK OF THIS FORM)

Form 1003A
Rev. 2017

- ORIGINAL APPLICATION
 AMENDED APPLICATION
 RENEWAL APPLICATION

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING

(OAC 165:10-11-9)

SEP 04 2018

RECEIVED

Original Application Date:
01/08/18

Operator		Sabco Operating Company LLC				AUG 06 2018		OCC/OTC Number	23927		
Address		770 South Post Oak Lane, Suite 415						Phone Number	713-840-1980		
City	Houston	State	TX	Zip Code	77056	Email Addr.	ali.saberioon@sabcolc.com				
Lease /Well Name/Number		GG Priddy #21			API No.	033-21099	OTC Lease #	16339			
Spot Loc'n	NE 1/4	SW 1/4	SW 1/4	SW 1/4	636	Ft. From South Line of Quarter Section	458	Ft. From West Line of Quarter Section			
Sec.	3	Twp.	2S	Rge.	10W	County	Cotton	Completion Date	12/15/09	Date Last Produced / Used as Utility Well	
Is well located on a valid or producing lease or unit?					Depth to Base of Treatable Water:		100	Surface Casing Set At:	167		
<input checked="" type="checkbox"/> yes <input type="checkbox"/> no											

LATEST TEST DATA:	Test Date	Oil	BBLs	Water	BBLs	Gas	MCFD
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PRODUCING FORMATION(S)	PERFORATIONS	SPACING SIZE/ORDER NO.
Priddy	2260-2268	

Proposed date of temporary abandonment:	01/08/18	Original date abandoned:		Length of time applied for (not to exceed 5 years):	3yrs
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REASON FOR EXEMPTION FROM PLUGGING

Evaluating to return the well to production.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST	
Brand/Type	Brand/Type	Method	Acoustic Velocity
Depth Set	Depth Set	Depth to Fluid	403.78
Top of Cement	Top of Cement	Type of Fluid	Water

DATE OF FLUID LEVEL SURVEY 7/23/2018 WITNESSED BY OCC _____ FIELD INSPECTOR _____

SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

SIGNATURE

Ali Saberioon/Manager
PRINT OR TYPE NAME AND TITLE

01/08/18
DATE

BORE HOLE SCHEMATIC

<p>DISTRICT I 115 West 6th Avenue Bristow, OK 74010-2801 (918) 367-3396 OGBristowOffice@occcemail.com</p>
<p>DISTRICT II 101 South 6th Street Kingfisher, OK 73750-3209 (405) 375-5570 OGKingfisherOffice@occcemail.com</p>
<p>DISTRICT III 1111 W. Willow Avenue Suite 100 Duncan, OK 73533-4759 (580) 255-0103 OGDuncanOffice@occcemail.com</p>
<p>DISTRICT IV 1400 Hoppe Blvd. Suite D Ada, OK 74820-2312 (580) 332-3441 OGAdaOffice@occcemail.com</p>

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OKLAHOMA
CORPORATION COMMISSION
DUNCAN OFFICE

Surface
Casing

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AUG 06 2018

OKLAHOMA
CORPORATION COMMISSION
DUNCAN OFFICE

Tubing
Packer

Production Casing

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

FOR COMMISSION USE ONLY

APPROVED

This exemption, if approved, shall be valid until 7-23-19
If approved, one copy will be returned to the operator stamped "approved".

DISAPPROVED

If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

[Signature]
DISTRICT MANAGER

III
DISTRICT

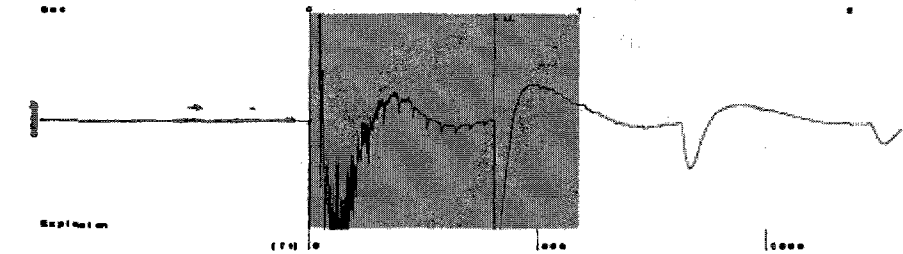
9-5-18
DATE

[Signature]
TECHNICAL DEPARTMENT STAFF

Obb Specialist
TITLE

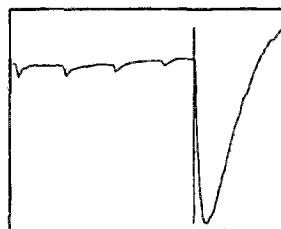
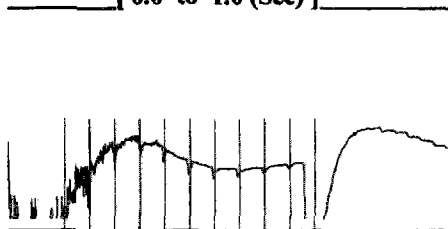
9-6-2018
DATE

Group: Sabco Oil & Gas Well: GG Priddy#21 (acquired on: 07/23/18 10:04:31)



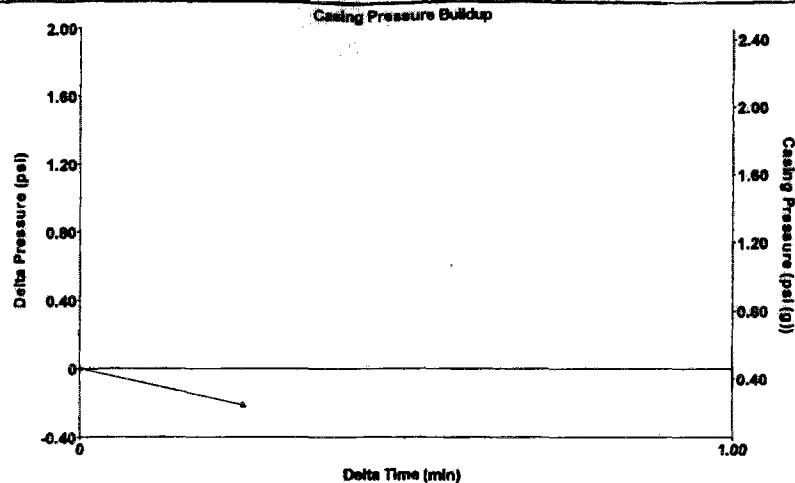
Iteration Type: Raw Data
 Annual Acoustic Velocity: 1180.63 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 18.622
 Time: 0.684 sec
 Joints: 12.7374 Jts
 Depth: 403.78 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Manual

Group: Sabco Oil & Gas Well: GG Priddy#21 (acquired on: 07/23/18 10:04:31)



Change in Pressure: -0.21 psi
 Change in Time: 0.25 min
 PT9412 Range: 0 - ? psi

Group: Sabco Oil & Gas Well: GG Priddy#21 (acquired on: 07/23/18 10:04:31)

Production Current Potential
 Oil -*- BBL/D
 Water -*- BBL/D
 Gas -*- Mscf/D

PR Method: Vogel
 BHP/SBHP: -*-
 Production Efficiency: 0.0

Oil 40 deg API
 Water 1.05 Sp.Gr.H2O
 Gas 0.79 Sp.Gr.AIR

Acoustic Velocity: 1180.63 ft/s

Casing Pressure: 0.5 psi (g)
 Casing Pressure Buildup: -0.212 psi
 0.25 min
 Gas/Liquid Interface Pressure: 0.6 psi (g)

Liquid Level Depth: 403.78 ft

Pump Intake Depth: 2000.00 ft

Formation Depth: 2100.00 ft

Formation Submergence: 1596 ft
 Total Gaseous Liquid Column HT (TVD): 1596 ft
 Equivalent Gas Free Liquid HT (TVD): 1596 ft

FL#1



Producing
 Annular Gas Flow: 0 Mscf/D
 % Liquid: 100 %
 Liquid Stream Below Tubing:
 Oil 0 %
 Water 100 %
 Liquid Below Tubing: 100 %
 Pump Intake:
 540.7 psi (g)
 Producing BHP: 586.2 psi (g)
 Static BHP: -*- psi (g)

Group: Sabco Oil & Gas Well: GG Priddy#21 (acquired on: 07/23/18 10:04:31)

No Collar Count Data Available
RECEIVED
RECEIVED
 AUG 06 2018
 SEP 04 2018
 OKLAHOMA CORPORATION COMMISSION
 DUNCAN OFFICE