

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV. 2009

FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

1. OTC/OCC OPERATOR NUMBER
18634-0

2. API NUMBER

3. NOTICE OF INTENT TO: (CHECK ONLY ONE)
 DRILL RECOMPLETE REENTER DEEPEN AMEND - REASON

NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION >>>>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)

A. STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
B. OIL/GAS INJECTION DISPOSAL WATER SUPPLY STRAT TEST SERVICE WELL

6. LOCATE WELL AND OUTLINE LEASE OR SPACING UNIT IN INK.

5. WELL LOCATION:

SECTION **31** TOWNSHIP **15** RANGE **23W** COUNTY **JACKSON**

SPOT LOCATION: **NW 1/4 | SE 1/4 | NE 1/4 | NW 1/4** FEET FROM QUARTER from SOUTH LINE **414** from WEST LINE **770**
SECTION LINES:

7. Well will be **906** feet from nearest unit or property boundary.

8. LEASE NAME: **EDDIE** WELL NUMBER: **6-31**

9. NAME OF OPERATOR **GLB EXPLORATION, INC** EMAIL ADDRESS:

ADDRESS **7716 MELROSE LANE** PHONE (AC/NUMBER) **405-787-0049**

CITY **OKLAHOMA CITY** STATE **OK** ZIP CODE **73127**

10. SURFACE OWNER (ONE ONLY, ATTACH SHEET FOR ADDITIONAL OWNERS)

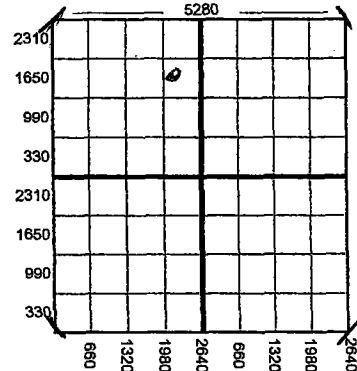
EDDIE + JUDY MITCHELL

ADDRESS **PO BOX 6**

CITY **ELDORADO** STATE **OK** ZIP CODE **73537-0446**

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) CANYON	5500	6)
2)		7)
3)		8)
4)		9)
5)		10)



11. Is well located on lands under federal jurisdiction?
 Y N

12. Will a water well be drilled? Y N
Will surface water be used Y N

13. Date Operation to Begin
MARCH 30, 2018

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

575170 - 640

16. PENDING APPLICATION C.D. NO.

201801447 (waiting work)

17. LOCATION EXCEPTION ORDER NO.

18. INCREASED DENSITY ORDER NO.

19. TOTAL DEPTH **6000** 20. GROUND ELEV. **1440** 21. BASE OF TREATABLE WATER **200** 22. SURFACE CASING **250** 23. ALT CASING PROG USED? Y N

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 31.)

A. Cement will be circulated from total depth to ground surface on the production casing string.
B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool.

25.1. PIT INFORMATION: Using more than one pit or mud system? Y N If yes, fill out line 25.2 on top reverse side.

A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
B. EXPECTED MUD CHLORIDE CONTENT: maximum: **5000** ppm; average: **3000** ppm.

PIT #1 C. TYPE OF PIT SYSTEM: on-site off-site closed If off-site, specify location: _____

D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N

E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N

F. WELLHEAD PROTECTION AREA? Y N

26.1 A. CATEGORY 1A 1B 2 3 4 C
OCC USE ONLY B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A. Fr: _____
C. Special area or field rule? _____ D. DEEP SCA? Y N E. CBL required? Y N
F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.
 B. Solidification of pit contents.
 C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.) PERMIT NO. _____
 D. One time land application (REQUIRES PERMIT) PERMIT NO. _____
 E. Haul to Commercial pit facility; Specify site: _____ Order No. _____
 F. Haul to Commercial soil farming facility; Specify site: _____ Order No. _____
 G. Haul to recycling/re-use facility; Specify site: _____ Order No. _____
 H. Other, Specify: _____

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE **[Signature]** NAME (Print or Type) **GLENN BLUMSTEIN** PHONE (AC/NO.) **405-787-0049** FAX **787-8884** DATE **3/2/18**

*NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

31 15 23W
SEC TOWNSHIP RANGE
EDDIE
WELL NAME # 6-31

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: ppm; average: ppm.
 C. TYPE OF PIT SYSTEM: on-site off-site closed If off-site, specify location:
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N
 F. WELLHEAD PROTECTION AREA? Y N Off-Site Pit No.

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm:

B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.

C. Special area or field rule? D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

29 Bottom Hole Location SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: BHL from nearest Lease, Unit, Or Property Line:

Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

30. Bottom Hole Location for Horizontal Hole: (LATERALS)

LATERAL #1: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #2: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:

Depth of Deviation Radius of Turn Direction Total Length

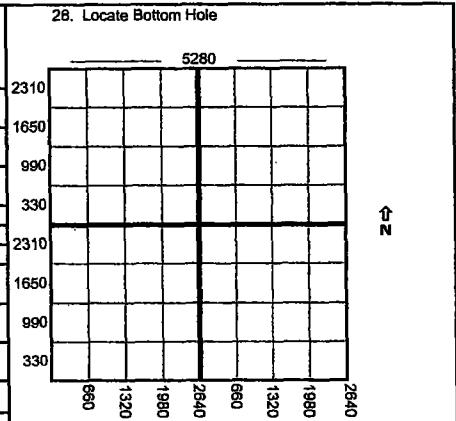
Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #3: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES:

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well WILL WILL NOT penetrate any known lost circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. **OCC USE ONLY**
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED SD REJECTED

OCC USE ONLY

1. SURETY 6/10/18
 A. NONE filed.
 B. EXPIRED: Date
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

Date: 02/21/2018 Time: 09:13
 Case: 000000000 Cashier: CRS
 Payor: GLB EXPLORATION, INC.
 Check: 067653 \$175.00
 46 Intent to Drill
 RECEIPT 1809490018
 OKLA CORP COMM

GLB EXPLORATION, INC.

7716 Melrose Lane
Oklahoma City, Oklahoma 73127
(405) 787-0049 (405) 787-8884 Fax

Glenn Blumstein
President

March 21, 2018

Oklahoma Corporation Commission
Oil & Gas Division
2101 North Lincoln Blvd.
Oklahoma City, OK 79105

Re: Eddie #6-31
Section 31-1S-23W
Jackson County, OK

To Whom It May Concern:

This letter will serve as an attachment to Form 1000 (Intent to Drill) for the captioned well in regards to compliance with Order #277435 to protect the ground water in this part of Jackson County. The items listed below will conform to the order:

Item B. A reserve pit will be used according to OCC guidelines.

Item C.1. Surface casing will be 8 5/8" and will be set to approximately 250'. This will be approximately 130' below the Blaine Formation. Surface hole will be 12 1/4", which will allow more than the 1 1/2" cement sheath.

Item C.2. Centralizers will be set at approximately 30', 130 and 250'.

Item D. Surface casing cement sheath will be more than 1 1/2" in thickness and will have a compressive strength of a least 500 psig.

Item E. Wells in the immediate are have not encountered problems with lost circulation in the Flowerpot Formation. No intermediate casing string is anticipated for this straight hole.

Item F. Production casing will be set to OCC standards to achieve cathodic protection.

Eddie #5-31
Page 2

Item G.1. If a dry hole is drilled a 100' cement plug will be set with 50' inside and outside of the surface casing. After 4 hours a surface cement plug will be set from 30' to surface and a steel cap welded on top of the casing.

Item G.2. Plugging operations will be performed according to OCC rules in association with the field inspector.


Item H. A gamma ray log will be run from total depth to surface.

Item I. Cathodic protection standards will be maintained throughout drilling and completion according to OCC rules.

Item J. Appropriate cementing forms (1002-C) will accompany form 1002A or 1003 when submitting to the OCC.

Please call if you need any additional information.

Yours truly,

A handwritten signature in black ink, appearing to read 'Glenn Blumstein', with a long horizontal line extending to the right.

Glenn Blumstein

GB:gb