

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

- A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum: _____ ppm; average: _____ ppm.
 C. TYPE OF PIT SYSTEM: on-site off-site closed If off-site, specify location: _____
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N
 F. WELLHEAD PROTECTION AREA? Y N Off-Site Pit No. _____

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____

B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.

C. Special area or field rule? _____ D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIREE Y N

29 Bottom Hole Location SEC _____ TWP _____ RGE _____ COUNTY _____
 for Directional Hole:

SPOT LOCATION: _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Measured Total _____ True Vertical _____ BHL from nearest Lease, Unit, Or Property Line: _____
 Depth _____

30. Bottom Hole Location for Horizontal Hole: (LATERALS)

LATERAL #1: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total _____ True Vertical _____ End Point location from nearest lease, unit
 Depth _____ or property line: _____

LATERAL #2: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

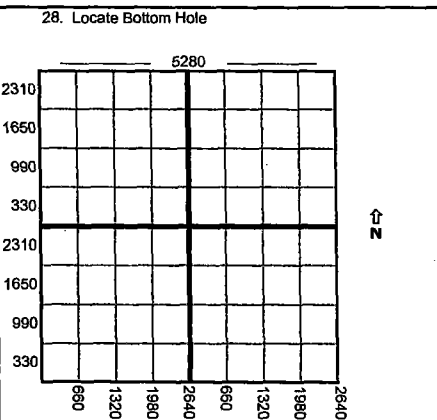
Measured Total _____ True Vertical _____ End Point location from nearest lease, unit
 Depth _____ or property line: _____

LATERAL #3: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION: _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____

Measured Total _____ True Vertical _____ End Point location from nearest lease, unit
 Depth _____ or property line: _____



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well WILL WILL NOT penetrate any known lost circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. **OCC USE ONLY**
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED SD REJECTED _____

OCC USE ONLY **OCC USE ONLY**

1. SURETY 6/10/18
 A. NONE filed.
 B. EXPIRED: Date _____
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY _____

DO NOT WRITE INSIDE THIS BOX

RECEIPT 1807130068
 OKLA CORP COMH
 Date: 01/22/2018 Time: 13:29
 Case: 000000000 Cashier: CSO
 Payor: GLB EXPLOATION, INC
 Check: 066520 \$175.00
 46 Intent to Dr-11

GLB EXPLORATION, INC.

7716 Melrose Lane
Oklahoma City, Oklahoma 73127
(405) 787-0049 (405) 787-8884 Fax

Glenn Blumstein
President

January 19, 2018

Oklahoma Corporation Commission
Oil and Gas Conservation Division
Jim Thorpe Building
2101 N. Lincoln Blvd.
Oklahoma City, OK 73105-4993

Re: Casing Waiver Request
GLB Exploration, Inc., Billie #1
Section 18-2S-23W
Jackson County, OK

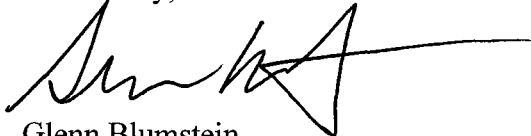
To Whom It May Concern:

GLB respectfully requests an exemption to the 150' below the base of the treatable water depth limitation as specified by Rule 165:10-3-4 as requested in order that the surface casing can be set at 250'. This deeper setting depth will provide for a higher degree of pressure control, help reduce sloughing of the formations found and protect the water sands. In addition we need to seal off the shallow beds in this area. The 250' of casing will be cemented with sufficient amount of cement to circulate cement from 250' to the surface. This cement will provide sufficient protection for the freshwater sands from any contamination. Any lost circulation problems will be handled with the use of lost circulation material that will be at the drill site. If circulation is lost, the OCC District office will be immediately notified. It is estimated that the surface hole will be drilled in less than one day.

GLB is not aware of any wells in the nine section surrounding area that have lost circulation while drilling the surface hole. We request the deeper surface casing be approved.

Let me know if you have any questions

Yours truly,



Glenn Blumstein

GB:gb
Enclosure

GLB EXPLORATION, INC.

7716 Melrose Lane
Oklahoma City, Oklahoma 73127
(405) 787-0049 (405) 787-8884 Fax

Glenn Blumstein
President

January 19, 2018

Oklahoma Corporation Commission
Oil & Gas Division
2101 North Lincoln Blvd.
Oklahoma City, OK 79105

Re: Billie #1
Section 18-2S-23W
Jackson County, OK

To Whom It May Concern:

This letter will serve as an attachment to Form 1000 (Intent to Drill) for the captioned well in regards to compliance with Order #277435 to protect the ground water in this part of Jackson County. The items listed below will conform to the order:

Item B. Steel pits will be used while drilling. We will soil farm cuttings and mud on the surface owners property as agreed with him according to OCC rules if the OCC allows soils farming. If soil farming is not allowed a reserve pit will be used with a 20 mil liner.

Item C.1. Surface casing will be 8 5/8" and will be set to approximately 250'. This will be approximately 130' below the Blaine Formation. Surface hole with be 12 1/4", which will allow more than the 1 1/2" cement sheath.

Item C.2. Centralizers will be set at approximately 30', 130 and 250'.

Item D. Surface casing cement sheath with be more that 1 1/2" in thickness and will have a compressive strength of a least 500 psig.

Item E. Wells in the immediate are have not encountered problems with lost circulation in the Flowerpot Formation. No intermediate casing string is anticipated for this straight hole.

Billie #1
Page 2

Item F. Production casing will be set to OCC standards to achieve cathodic protection.

Item G.1. If a dry hole is drilled a 100' cement plug will be set with 50' inside and outside of the surface casing. After 4 hours the remaining volume of surface casing will be filled with cement.

Item G.2. Plugging operations will be performed according to OCC rules in association with the field inspector.

Item H. A gamma ray log will be run from total depth to surface.

Item I. Cathodic protection standards will be maintained throughout drilling and completion according to OCC rules.

Item J. Appropriate cementing forms (1002-C) will accompany form 1002A or 1003 when submitting to the OCC.

Please call if you need any additional information.

Yours truly,

Glenn Blumstein

GB:gb