

**Instructions**

- A. Please type or print using black or blue ink.
- B. Form must be signed by former operator and new operator.
- C. Signatories must be listed on their company's Form 1006B.
- D. Fill in the complete legal description below.
- E. Direct questions to Well Records (405) 521-2271.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, OK 73152-2000  
**Transfer of Operator**  
 Single Oil or Gas Well  
 OAC 165:10-1-15

This form must be filed with the OCC within 30 days of transfer of the well.

Form 1073  
 Rev. 2017

**FEE: \$25.00**

OAC 165:5-3-1(b)(1)(N)

(SEE BACK PAGE FOR PAYMENT INFORMATION)

**DO NOT WRITE INSIDE THIS BOX**

API No	037-28706			OTC Prod. Unit No.	
Surface Location	Sec. 17	Twp 16N	Rge. 10E	NE 1/4 SW 1/4 NE 1/4 NE 1/4	
Ft FSL of Qtr Sec	1840	Ft FWL of Qtr Sec	1910	County Creek	
Current Well Name/Number	Shilo #1				
Original Well Name/Number					
Unit Name (if applicable)					

Case: 00000000  
 Date: 05/02/2017  
 Time: 14:46  
 Receipt: 1709330044  
 OKLA CORP COMM  
 Check: 7568  
 Payor: WEINS OIL & GAS LLC  
 \$25  
 58 WELL TRANSFER-OPER

Well Class:  OIL  GAS  DRY  
 Specify a well status: (see back page)  
 ND  SP  AC  TA  TM  
 Producing formation(s) Dutcher  
 Use this form to transfer single oil or gas wells only. Use Form 1073MW to transfer 10 or more wells.

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

<b>CURRENT OPERATOR</b>	OCC/OTC No. 21664	<b>NEW OPERATOR</b>	OCC/OTC No. 21286
Name		Name	Horton L weins
Address		Address	PO Box 57117
City		City	Tulsa, OK
State		State	OK
Zip		Zip	74157
Phone No.		Phone No.	918-694-0016
FAX No./E-mail		FAX No./E-mail	
I verify that I am the legal operator of record with authority to transfer operatorship of this well, that the facts presented herein are true and correct, and that I have completed this form as required by the above instructions.  (Signatory must be listed on company's Form 1006B Operator's Agreement)		Being the new operator, as of the effective date of transfer, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.  (Signatory must be listed on company's Form 1006B Operator's Agreement)	
Signature		Signature	Horton L weins (opt)
Name & Title (Typed or Printed)		Name & Title (Typed or Printed)	
Signed and sworn to before me this _____ day of _____, _____		Signed and sworn to before me this <u>26</u> day of <u>April</u> , <u>2017</u> .	
Notary Public		Notary Public	Ashley Patten
My commission expires:		My commission expires:	1-30-18

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or certified copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b).

Signed and sworn to before me this 26 day of April, 2017.  
 My commission expires: 1-30-18

Signature: Horton L weins  
 Notary Public: Ashley Patten

**FOR OCC USE ONLY**

Well Records Review:	Surety	Approved Date
	MAY 12 2017	MAY 12 2017 WELL RECORDS APPROVED

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

Transfer is not effective until approved by the Well Records Department.

1000  
500

1-2014-018237 Bk 0940 Pg 278

10/17/2014 1:42 pm Pg 278-279

Fee: \$ 15.00 Doc: \$ 0.00

Jennifer Mortazavi - Creek County Clerk  
State of Oklahoma



FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-BL. F

Mailing Address \_\_\_\_\_

### OIL AND GAS LEASE (PAID UP)

AGREEMENT, Made and entered into this 8th day of April 2014

by and between Thomas R Herman  
22450 S 337<sup>th</sup> West Avenue

Bristow, OK 74010, party of the first part, hereinafter called lessor (whether one or more),  
and Weins Oil & Gas, LLC Kellyville, OK 74039 part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Creek State of Oklahoma, described as follows, to-wit:

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

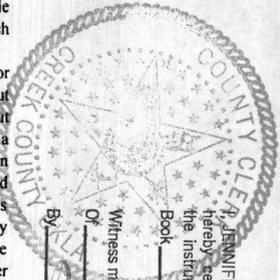
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.



CERTIFICATE OF FILE CUP-1  
STATE OF OKLAHOMA, COUNTY OF CREEK ss  
I, JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears in this office in Book 110 Page 278  
Witness my hand and seal at Sapulpa, Oklahoma this 26 day of April 2014 Jennifer Mortazavi, County Clerk  
Deputy

1000  
500

FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-BI. Ro:  
Mailing Address \_\_\_\_\_

I-2014-007216 Bk 0907 Pg 214  
05/27/2014 8:59 amPg 0214-0215  
Fee: \$ 15.00 Doc: \$ 0.00



Jennifer Mortazavi - Creek County Clerk  
State of Oklahoma

### OIL AND GAS LEASE (PAID UP)

AGREEMENT, Made and entered into this 8th day of April 2014

by and between Linda Kay Herman  
420 N Ash

Bristow, OK 74010, party of the first part, hereinafter called lessor (whether one or more),  
and Weins Oil & Gas, LLC Kellyville, OK 74039 part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS,  
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept  
and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose  
of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-  
head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take  
care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Creek  
State of Oklahoma, described as follows, to-wit: \_\_\_\_\_

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term)  
and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil  
(including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the  
manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of  
products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly.  
During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and  
there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One  
Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to made, on or before the anniversary date of this lease next ensuing  
after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is  
shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial  
Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said  
payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension  
thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable  
diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such  
well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or  
any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without  
distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without  
distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a  
producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in  
such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and  
production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells  
are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty  
on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage  
originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other  
royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an  
acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided  
shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend  
to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the  
obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been  
furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all  
obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease  
shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure  
is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some  
of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as  
Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release  
thereof to lessor, or by placing a release of record in the proper County.

STATE OF OKLAHOMA, COUNTY OF CREEK ss  
JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do  
hereby certify that the foregoing instrument is a true and correct copy of  
the instrument herein set out as the same appears of record in this office in  
Book 507 Page 214  
Witness my hand and seal at Sapulpa, Oklahoma this 26 day  
of April 2014 Jennifer Mortazavi, County Clerk  
Deputy

Return to:  
H. L. GASTON, III  
P.O. Box 212

1000



Mailing Address \_\_\_\_\_

Jennifer Mortazavi - Creek County Clerk  
State of Oklahoma

### OIL AND GAS LEASE (PAID UP)

AGREEMENT, Made and entered into this 30<sup>th</sup> day of April 2014

by and between Sue Ann Thompson, Trustee of The Larry R Thompson and Sue Ann Thompson Revocable Trust, dated 2-3-7 1113 Country Club NE

ALBUQUERQUE, NM 87111, party of the first part, hereinafter called lessor (whether one or more),  
and Weins Oil & Gas, LLC Box 427 Kellyville, OK 74039 part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of CREEK State of Oklahoma, described as follows, to-wit:

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years From date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.



Witness my hand and seal at Sapulpa, Oklahoma this 27 day of April 2014 Jennifer Mortazavi, County Clerk  
Deputy  
Page 212

Return to:  
**H. L. GASTON, III**  
P.O. Box 212

CERTIFICATE OF TRUE COPY

STATE OF OKLAHOMA, COUNTY OF CREEK ss  
JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in

25

FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-BI. Roy: Mailing Address

I-2014-006523 Bk 0905 Pg 170 05/13/2014 11:13 am Pg 0170-0171 Fee: \$ 15.00 Doc: \$ 0.00 Jennifer Mortazavi - Creek County Clerk State of Oklahoma



OIL AND GAS LEASE (PAID UP)

AGREEMENT, Made and entered into this 8th day of April 2014 by and between Benny T Herman 40775 W 231st Street South Bristow, OK 74010 and Weins Oil & Gas, LLC Kellyville, OK 74039

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Creek State of Oklahoma, described as follows, to-wit:

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less. It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.



Witness my hand and seal at Sapulpa, Oklahoma this 22 day of April 2014 Jennifer Mortazavi, County Clerk Deputy

STATE OF OKLAHOMA, COUNTY OF CREEK ss Jennifer Mortazavi, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in Book 205 Page 170

Return to: H. L. GASTON, III P.O. Box 212

CERTIFICATE OF TRUE COPY

25



Mailing Address \_\_\_\_\_

**OIL AND GAS LEASE  
(PAID UP)**

AGREEMENT, Made and entered into this 8th day of April 2014  
by and between Donna D Barnett  
7001 Wolfen, Apt 1068

Amarillo, TX 79106, party of the first part, hereinafter called lessor (whether one or more),  
and Weins Oil & Gas, LLC Kellyville, OK 74039 part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS,  
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept  
and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose  
of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-  
head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take  
care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Creek  
State of Oklahoma, described as follows, to-wit: \_\_\_\_\_

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term)  
and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil  
(including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the  
manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of  
products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly.  
During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and  
there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One  
Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing  
after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is  
shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial  
Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said  
payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension  
thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable  
diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such  
well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or  
any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without  
distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without  
distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a  
producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in  
such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and  
production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells  
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royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an  
acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided  
shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

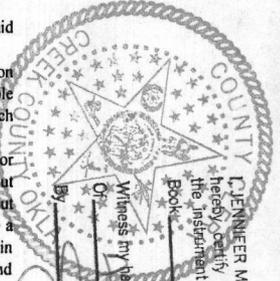
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend  
to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the  
obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been  
furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all  
obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease  
shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure  
is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some  
of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as  
Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release  
thereof to lessor, or by placing a release of record in the proper County.



CERTIFICATE OF TRUE COPY  
STATE OF OKLAHOMA, COUNTY OF CREEK ss  
JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do  
hereby certify that the foregoing instrument is a true and correct copy of  
the instrument herein set out as the same appears of record in this office in  
Book 2012 Page 875  
Witness my hand and seal at Sapulpa, Oklahoma this 20 day  
of April 20 14 Jennifer Mortazavi, County Clerk  
Deputy

Return to:  
H. L. GASTON, III  
P.O. Box 212



Mailing Address \_\_\_\_\_

**OIL AND GAS LEASE  
(PAID UP)**

Jennifer Mortazavi - Creek County Clerk  
State of Oklahoma

AGREEMENT, Made and entered into this 8th day of April 2014

by and between Jetta Jean Morris  
2713 James Luis

Amarillo, TX 79110, party of the first part, hereinafter called lessor (whether one or more),  
and Weins Oil & Gas, LLC Kellyville, OK 74039 part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \*\*\*\*Ten and More\*\*\*\* DOLLARS,  
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept  
and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose  
of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-  
head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take  
care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Creek  
State of Oklahoma, described as follows, to-wit: \_\_\_\_\_

N/2 NE/4

of Section 17, Township 16N, Range 10E, and containing 80.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term)  
and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

**1 st.** To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil  
(including but not limited to condensate and distillate) produced and saved from the leased premises.

**2 nd.** To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the  
manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of  
products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly.  
During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and  
there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One  
Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing  
after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is  
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No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

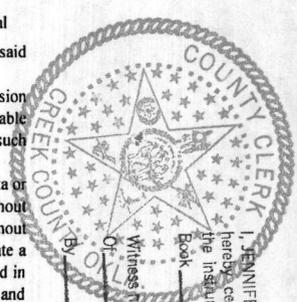
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obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been  
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obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

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This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some  
of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as  
Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release  
thereof to lessor, or by placing a release of record in the proper County.



STATE OF OKLAHOMA, COUNTY OF CREEK ss  
I, JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do  
hereby certify that the foregoing instrument is a true and correct copy of  
the instrument herein set out as the same appears of record in this office in  
Book 203 Page 873  
Witness my hand and seal at Sapulpa, Oklahoma this 26 day  
of April 2014  
Jennifer Mortazavi, County Clerk  
Deputy

Return to:  
**H. L. GASTON, III**  
P.O. Box 212  
Oklahoma, OK 74114