DIRECTIONS:
1. PLEASE TYPE OR USE BLACK INK
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
(OAC 165:10-11-9)

Form 1003A
Rev. 2011

☐ ORIGINAL APPLICATION
☐ AMENDED APPLICATION
☒ RENEWAL APPLICATION

Original Application Date: 4/272016

Operator: Citation Oil & Gas Corp.		OCC/OTC Number:	14156
Address: 14077 Cutten Road		Phone Number:	281-891-1000
City: Houston	State: Texas	Zip Code:	77069-2212
Lease /Well Name/Number: Tatums Field Unit 61-2	API No.: 019-07768	OTC Lease #:	
Spot Loc'n: 1/4 NE 1/4 SE 1/4 SE 1/4 990	Ft. From South Line of Quarter Section: 2310	Ft. From West Line of Quarter Section:	
Sec. 23 Twp. 1S Rge. 3W County: Carter	Completion Date: 02/01/1929	Date Last Produced/ Used as Utility Well:	08/2002
Is well located on a valid or producing lease or unit? ☒ yes ☐ no	Depth to Base of Treatable Water: 1190'	Surface Casing Set At:	28'

LATEST TEST DATA:	Test Date 08/2002	Oil 32 BBLS	Water 35 BBLS	Gas 0 MCFD

PRODUCING FORMATION(s)	PERFORATIONS	SPACING SIZE/ORDER NO.
Deese	2290'-2600'	

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Proposed date of temporary abandonment:	Original date abandoned:	Length of time applied for (not to exceed 5 years): 5 yrs

REASON FOR EXEMPTION FROM PLUGGING

Request exemption from plugging to retain this wellbore for future utility in development of the unit/lease. Due to the low oil price environment, at this time we cannot justify spending money to return this well to active status.

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH WITH PACKER	3. FLUID LEVEL TEST
Brand/Type	Brand/Type	Method: Echometer
Depth Set	Depth Set	Depth to Fluid: 1798'
Top of Cement	Top of Cement	Type of Fluid: Oil & Water

DATE OF FLUID LEVEL SURVEY: 4/12/2017 WITNESSED BY OCC: _____ FIELD INSPECTOR

SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

Sara M. Guthrie — SIGNATURE

Sara Guthrie/ Regulatory Compliance — PRINT OR TYPE NAME AND TITLE

4/18/2017 — DATE

Form 1003A
Rev. 2008

DISTRICT I
115 West 6th Street
Post Office Box 779
Bristow, OK 74010-0779
(918) 367-3396
OGBristowOffice@occemail.com

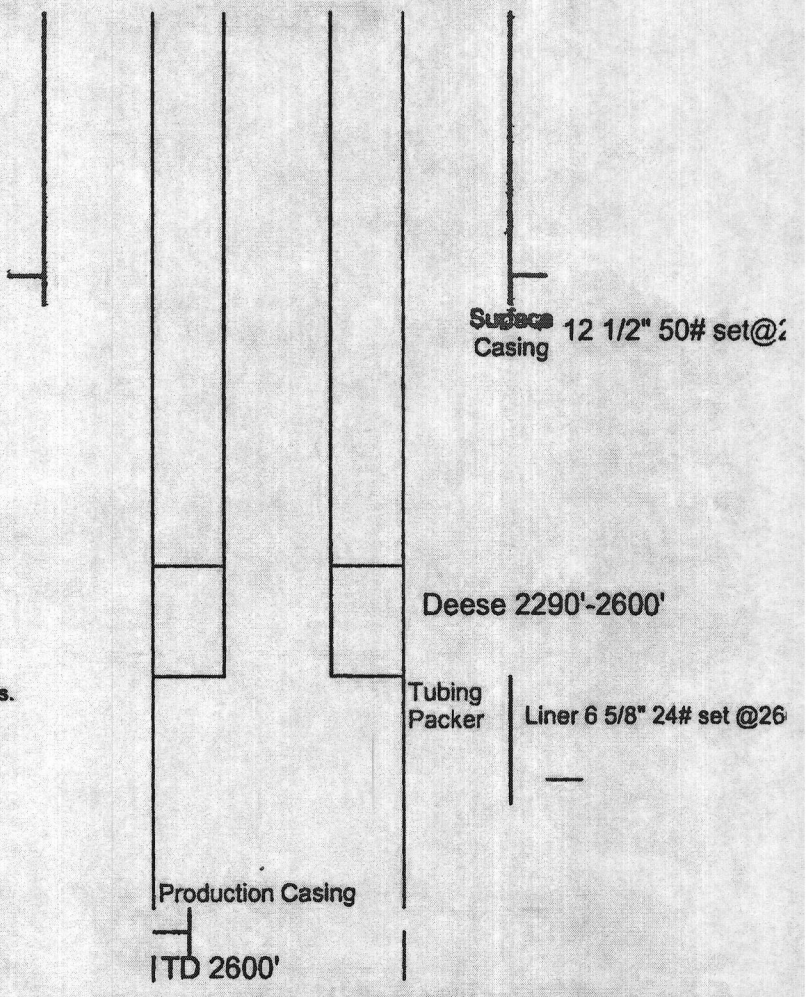
DISTRICT II
101 South 6th Street
Post Office Box 1107
Kingfisher, OK 73750-1107
(405) 375-5570
OGKingfisherOffice@occemail.com

DISTRICT III
1020 Willow Street
Post Office Box 1525
Duncan, OK 73533
(580) 255-0103
OGDuncanOffice@occemail.com

DISTRICT IV
1400 Hoppe Blvd.
Suite D
Ada, OK 74820
(580) 332-3441
OGAdaOffice@occemail.com

Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

BORE HOLE SCHEMATIC



FOR COMMISSION USE ONLY

☑ APPROVED — This exemption, if approved, shall be valid until 4-12-18
If approved, one copy will be returned to the operator stamped "approved".

☐ DISAPPROVED — If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.

DISTRICT MANAGER	III DISTRICT	4-19-17 DATE
Dennis K. Nuckum TECHNICAL DEPARTMENT STAFF	O&G Specialist TITLE	4-21-2017 DATE

-4334

HOMETER MODEL M V2.2.1	POWER ON	TURN	04/1
SERIAL NO: 5273	SELF TEST	ON	QUIE
HOMETER COMPANY		CHART	UPPE
01 DITTO LANE	PASS	DRIVE	P-P
CHITA FALLS, TEXAS 76302		TO	
ONE 940 - 767 - 4334		TEST	
X 940 - 723 - 7507	BATTERY	WELL	LIQL
MAIL INFO@ECHOMETER.COM	12.8 VOLTS		P-P

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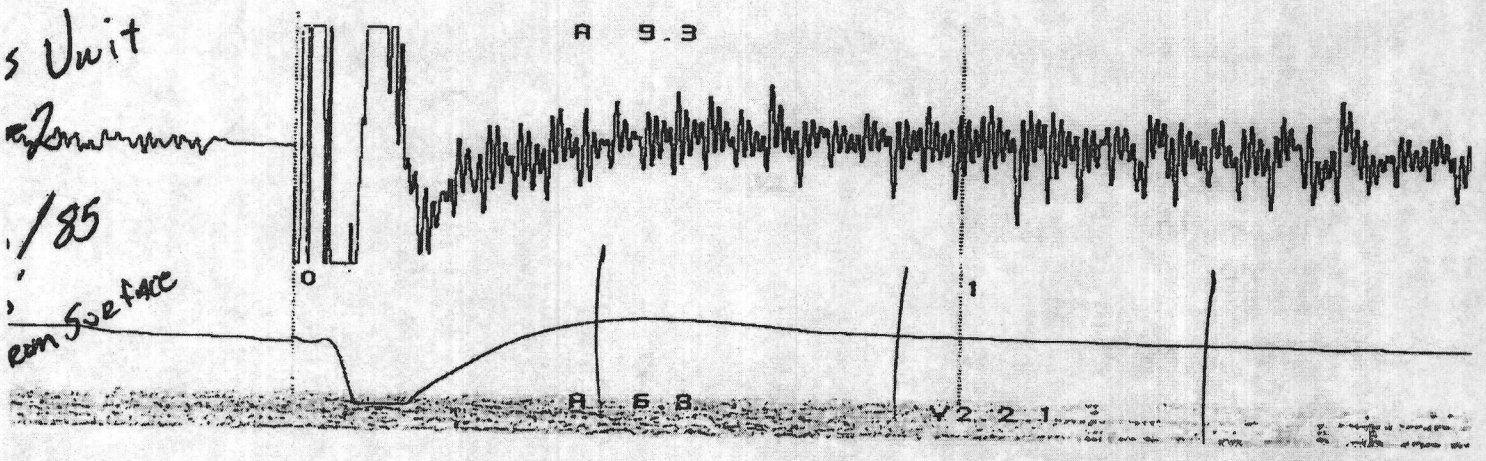
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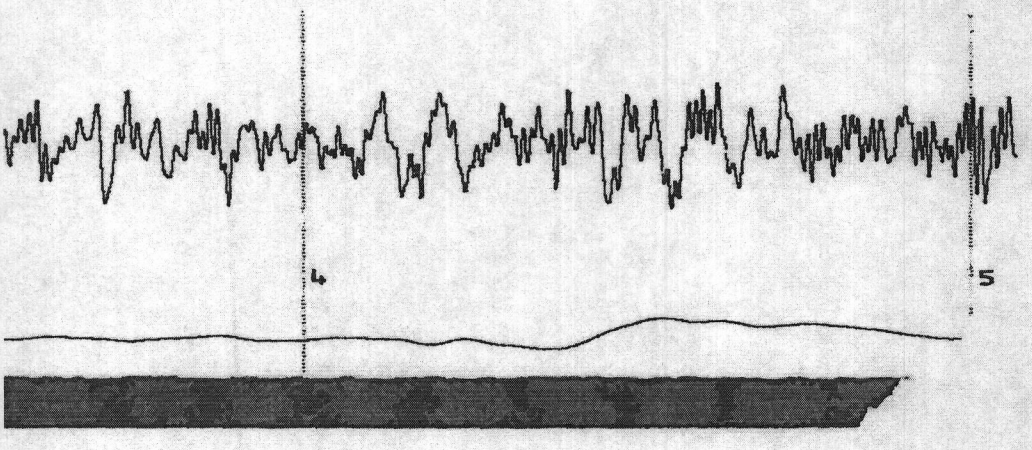

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