Instructions

A. Please type or print using black or blue ink.
B. Form must be signed by former operator and new operator.
C. Signatories must be listed on their company's Form 1006B.
D. Fill in the complete legal description below.
E. Direct questions to Well Records (405) 521-2271.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, OK 73152-2000

Transfer of Operator
Single Oil or Gas Well
OAC 165:10-1-15

This form must be filed with the OCC within 30 days of transfer of the well.

Form 1073
Rev. 2016

FEE: $25.00
OAC 165:5-3-1(b)(1)(N)
(SEE BACK PAGE FOR PAYMENT INFORMATION)

API No 12523789			OTC Prod. Unit No.	
Surface Location	Sec. 29	Twp 6N	Rge 5E	NW 1/4 SE 1/4 SE 1/4 NW 1/4
Ft FSL of Qtr Sec 420		Ft FWL of Qtr Sec 2065		County Pottawatomie
Current Well Name/Number WALKER 2-29				
Original Well Name/Number				
Unit Name (if applicable)				

DO NOT WRITE INSIDE THIS BOX
OKLA CORP COMM
RECEIPT 1708820012
Date: 04/18/2017 Time: 10:18
Case: 000000000 Cashier: RDI
Payor: AARON OIL INC
Check: 2655 $25.00
58 WELL TRANSFER-OPER

Well Class: ☑ OIL ☐ GAS ☐ DRY

Use this form to transfer single oil or gas wells only. Use Form 1073MW to transfer 10 or more wells.

Specify a well status: (see back page)
☐ ND ☐ SP ☑ AC ☐ TA ☐ TM

Producing formation(s) Viola

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

4/19 email JA

CURRENT OPERATOR			OCC/OTC No. 22297
Name			
Address			
City	State	Zip	
Phone No.	FAX No./E-mail		

I verify that I am the legal operator of record with authority to transfer operatorship of this well, that the facts presented herein are true and correct, and that I have completed this form as required by the above instructions.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature

Name & Title (Typed or Printed)

Signed and sworn to before me this _____ day of _____, _____.

Notary Public

My commission expires:

NEW OPERATOR			OCC/OTC No. 21361
Name AaRon Oil Co. Inc.			
Address 17650 E. Etowah RD			
City Noble	State OK.	Zip 73068	
Phone No. 203-8556	FAX No./E-mail		

Being the new operator, as of the effective date of transfer, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature

JR STARK

Name & Title (Typed or Printed)

Signed and sworn to before me this 18th day of April, 2017

Notary Public

My commission expires: 04/06/20

JACLYN EDDY NOTARY # 12003352 EXP. 04/06/20 PUBLIC STATE OF OKLAHOMA

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or certified copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b).

Signature

Signed and sworn to before me this 18th day of April, 2017.

Notary Public

My commission expires: 04/06/20

JACLYN EDDY NOTARY # 12003352 EXP. 04/06/20 PUBLIC STATE OF OKLAHOMA

FOR OCC USE ONLY

	Surety	Approved Date
Well Records Review:	APR 19 2017	APR 19 2017 WELL RECORDS APPROVED

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

Transfer is not effective until approved by the Well Records Department.

FORM NO. 288-5

(ORDER BY NUMBER)

Filed for Record in
POTTAWATOMIE OKLAHOMA
RAESHEL FLEWALLEN, COUNTY CLERK
04-13-2017 At 11:46 am.
OIL&GAS LSE 15.00

NO. 88 PRODUCERS SPECIAL

OIL AND GAS LEASE

PAID UP

Instrument 201700004234 PG 1 OF 2

Recorded in Book 0009
04-13-2017 At 11:46 am.
RAESHEL FLEWALLEN
COUNTY CLERK
POTTAWATOMIE, OKLAHOMA

AGREEMENT, Made and entered into 2 day of April, 2017 by and between William B. Plaster whose post office address is 6761 East 66th St. Tulsa, ok. 74133-1706 hereinafter called Lessor (whether one or more) and Aaron Oil Co. Inc whose post office address is 17650 E. Gowan Rd Noble, ok. 73068 hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of One or more DOLLARS ($ 1.00) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining exploring by geophysical and other methods, and operating for and producing therefrom oil, gas and all other minerals, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Pottawatomie State of Oklahoma, described as follows, to-wit:

NW/4

Lessor and Lessee recognize that is and existing well Bores located on the leased premises This lease will be extended into its Secondry term if Production is Restablished from an existing well located on property.

of Section 29 Township 6n Range 5E and containing acres, more or less.

1. It is agreed that this lease shall remain in force for a term of years from this date and as long thereafter as oil, gas or other minerals is produced from said leased premises, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil, gas or other mineral is not being produced on the leased premises but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations shall be considered to be continuously prosecuted if not more than sixty (60) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within sixty (60) days from date of cessation of production or from date of completion of dry hole. If oil, gas or other mineral shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas or other mineral shall be produced from the leased premises.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth part of all oil produced and saved from the leased premises.
2nd. To pay lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable, monthly at the prevailing market rate for gas.
3rd. To pay lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth (1/8) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender annually at the end of each yearly period during which such gas is not sold or used, as royalty $100.00 per well and while said royalty is so paid or tendered it shall be considered that gas is being produced within the meaning of Paragraph numbered 1 above.

5. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

7. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

9. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units not exceeding eighty (80) acres, plus an acreage tolerance of ten per cent (10%) of eighty acres (80) acres, for oil, and not exceeding six hundred and forty (640) acres, plus an acreage tolerance of ten per cent (10%) of six hundred and forty (640) acres, for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed by governmental authorities having jurisdiction. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall execute in writing and place of record an instrument or instruments identifying and describing the pooled acreage. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment of royalties, as if it were included in this lease, and drilling or reworking operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalties, as if such operations were on or such production were from or such completion were on the land covered by this lease, whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties (including shut-in gas royalties) elsewhere herein specified, Lessor shall receive from a unit so formed, only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein bears to the total acreage so pooled in the particular unit involved. In the absence of production Lessee may terminate any unitized area by filing of record notice of termination.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

All. Reference to 1/8 Royalty amended to 1/5 Royalty

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

WITNESS:

Owner

William B. Plaster

COUNTY CLERK POTTAWATOMIE COUNTY, OK. THE STATE OF OKLAHOMA OFFICIAL SEAL

STATE OF_____ } SS
COUNTY OF_____ }

ACKNOWLEDGMENT. Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Arizona, Colorado, Indiana, Mississippi Oregon, Wyoming and/or New Mexico.

2

BE IT REMEMBERED, That on this____day of_____A. D., 19____, before me, a Notary Public in and for said County and State, personally appeared_____

_____to me known to be the identical person___ described in and who executed the within and foregoing instrument and acknowledged to me that_____executed the same as_____free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My commission expires:_____ _____Notary Public

CORPORATION ACKNOWLEDGMENT **(Oklahoma Form)**

STATE OF_____County of_____, ss:

On this_____day of_____, A. D., 19____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared_____ to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____President and acknowledged to me that_____executed the same as_____free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My commission expires:_____ _____Notary Public

When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.

NOTARY ACKNOWLEDGMENT of SIGNATURE BY MARK **(Oklahoma Form)**

STATE OF Oklahoma County of Tulsa, ss:

Before me, Victoria Lavendusky, a Notary Public in and for said County and State on this 8th day of April, ~~19~~ 2017 personally appeared William Plaster

_____

to me known to be the identical person___ who executed the within and foregoing instrument by_____mark in my presence and in the presence of_____

as witnesses and acknowledged to me that_____executed the same as_____free and voluntary act and deed for the uses and purposes therein set forth.

In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: April 27, 2020 [signature] Notary Public

NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

Owner: William B. Plaster

VICTORIA LAVENDUSKY
Notary Public - State of Oklahoma
Commission Number 16004236
My Commission Expires Apr 27, 2020

FORM NO. 288-5
(ORDER BY NUMBER)
No. 88 PRODUCERS
OIL AND GAS LEASE
PAID UP

FROM

TO

Dated_____, 19____
Lot____ Block____ Addition____
Township____ Section____
Range____
County____
No. of Acres____ Terms____
STATE OF_____ County ss.
This instrument was filed for record on the ____day of_____, 19____
at____o'clock____M., and recorded
in Book____of____
at page____ Fee $____
County Clerk
By____ Deputy
RETURN TO

TEXAS ACKNOWLEDGMENTS

THE STATE OF TEXAS, County of_____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

_____

known to me to be the person___ whose name_____subscribed to the foregoing instrument, and acknowledged to me that ___he___ executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND and the seal of this office, this_____day of_____, A.D., 19____

_____

THE STATE OF TEXAS, County of_____, ss:
BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared

_____wife of_____

known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said_____ acknowledged such instrument to be her act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND and the seal of this office, this_____day of_____, A.D., 19____

Janie Hlinicky

From: Janie Hlinicky
Sent: Wednesday, April 19, 2017 2:24 PM
To: 'aaronoil@msn.com'
Subject: Well Transfers

To Whom It May Concern,

We have approved the transfers of the 4 wells listed below to Aaron Oil Company Inc (21361).

125-23789	WALKER 2-29	29-6N-5E
125-23642	PHELPS 1-22H	22-9N-4E
125-23652	PHELPS 2-22H	22-9N-4E
125-23657	PHELPS 3-22H	22-9N-4E

Images of the approved forms will be available online in the next few days.

Sincerely,
Janie Hlinicky
Oklahoma Corporation Commission
Well Records Section
Phone: 405.521.2271
Fax: 405.522.0854
j.hlinicky@occemail.com
Oklahoma Corporation Commission

There are new forms for transfers. 1073 for single well, 1073MW for 10+ wells, 1073I for single injection well, 1073IMW for 10+ injection wells. Fees for transfers went into effect August 25, 2016. The amounts of the fees are on the forms.