

API NO. **083-23869 A**  
 OTC PROD. UNIT NO. **21997-0**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

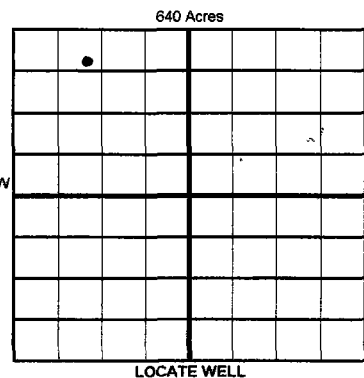
907022016

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	23	TWP	18N	RGE	3W	SPUD DATE	12/20/2007
LEASE NAME	Chickie	WELL NO.	1-23	DRLG FINISHED DATE	1/6/2008	WELL COMPLETION DATE	3/25/2008	1st PROD DATE	5/1/2008
SE 1/4 NE 1/4 NW 1/4 NW 1/4	FSL	2260	FWL OF 1/4 SEC	1040	RECOMP DATE				
ELEVATION Derrick FL	1147	Ground	1136	Latitude (if known)					
OPERATOR NAME	Superior Oil and Gas Co.			OTC/OCC OPERATOR NO.	21997-0				
ADDRESS	844 S. Walbaum Rd.								
CITY	Calumet	STATE	OK	ZIP	73014				



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. **549340**  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24#	K-55	400		275	Surface
Intermediate							
Production	5 1/2	15/17	K-55	7038		300	5250 (CBL)
Liner							
PACKER @ _____ BRAND & TYPE _____ PLUG @ <b>6550</b> TYPE <b>CIBP</b> PLUG @ <b>6260</b> TYPE <b>CIBP</b> TOTAL DEPTH							6,817
PACKER @ _____ BRAND & TYPE _____ PLUG @ <b>6380</b> TYPE <b>CIBP</b> PLUG @ <b>6040</b> TYPE <b>CIBP</b>							

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle	2nd Wilcox	2nd Wilcox	Viola	Misner	Mississippi Lime
SPACING & SPACING ORDER NUMBER	NS	127161-80	127161-80	127161-80	70019-80	70019-80
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	Dry	Dry	Dry	Oil
PERFORATED INTERVALS	6626-6631 CIBP <b>6550</b>	6551-6557 <b>6399-6405</b>	6290-6298, 6302-6308 CIBP 6260	6081-6084 (COA) 6040	5962-5972 5950	5582-84
ACID/VOLUME	1000 gal	1000 gal	1000 gal	1500 gas	500 gal	4000 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No	No	No	No	Yes, 4081 Bbls N2

Oil Allowable (185:10-13-3)  Min Gas Allowable (185:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	1/30/2008	2/1/2008	2/4/2008	2/7/2008	2/12/2008	3/1/2008
OIL-BBL/DAY	0	0	0	0	0	22
OIL-GRAVITY (API)	N/A	N/A	N/A	N/A	N/A	48
GAS-MCF/DAY	0	0	0	0	0	55
GAS-OIL RATIO CU FT/BBL	N/A	N/A	N/A	N/A	N/A	2500
WATER-BBL/DAY	4	3	6	75	40	85
PUMPING OR FLOWING	swab	swab	swab	pumping	pumping	pumping
INITIAL SHUT-IN PRESSURE	90	0	0	N/A	N/A	1680
CHOKE SIZE	N/A	0	0	N/A	N/A	N/A
FLOW TUBING PRESSURE	N/A	N/A	N/A	N/A	N/A	N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

See Allent SIGNATURE Ted ALLEN III NAME (PRINT OR TYPE) 9/9/09 DATE 405-202-8124 PHONE NUMBER  
PO Box 5673 ADDRESS Edmond CITY OK STATE 73083 ZIP ALLETED@ATT.NET EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Chickie

WELL NO. \_\_\_\_\_

1-23

NAMES OF FORMATIONS	TOP
Arbuckle	6510
2nd Wilcox	6250
1st Wilcox	6160
Viola	6062
Misner	5960
Woodford Shale	5910
Mississippi Lime	5582
Red Fork	5480
3rd Oswego	5274

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED SPV DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

9-17-09

Were open hole logs run?  yes  no

Date Last log was run 5-9-08 (cbl)

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below: NO unusual per Gayla 9-16-09 SPV

Other remarks: Viola perfs. 6081-6124 (OA) per Gayla 9-11-09 SPV  
8 5/8" CSG @ 400'; Arbuckle top @ 6510'; CIBP @ 6550' per Gayla 9-16-09 SPV  
Miss. Lime perfs @ 5582-84 per Gayla 9-16-09 SPV  
move perfs 6551-57 to Arbuckle per Gayla 9-17-09 SPV

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				