

API NO. 027-21425
 OTC PROD. UNIT NO. 027-124965

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: *A*
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2007

___ ORIGINAL
 X AMENDED
 Reason Amended Oil well with first gas sales, add purchaser & test info.

COMPLETION REPORT

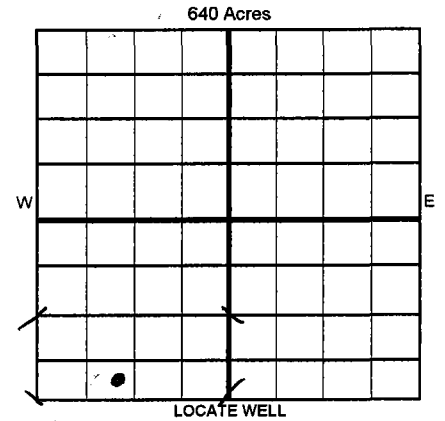
908272001

TYPE OF DRILLING OPERATION
 X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
 ___ SERVICE WELL

SPUD DATE 9/7/2008
 DRUG FINISHED 9/18/2008

If directional or horizontal, see reverse for bottom hole location.

COUNTY Cleveland	SEC 31	TWP 07N	RGE 01E	WELL COMPLETION 10/16/2008
LEASE NAME Dan State	WELL NO. 1-31	1ST PROD DATE 10/22/2008		
SHL E2 SE4 SW4 SW4	FSL 330'	FWL OF 1/4 SEC 1120'	RECOMP DATE	
ELEVATION Derrick Fl 1053'	Groun 1045'	Latitude if Known 35°01'49.2"N	Longitude if Known 97°14'37.3"W	
OPERATOR NAME ZENERGY, INC			OTC/OCC OPERATOR NO. 11129	
ADDRESS 6100 SOUTH YALE AVENUE, SUITE 1700				
CITY TULSA	STATE OK	ZIP 74136		



COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION ORDER NO. n/a
	INCREASED DENSITY ORDER NO. n/a

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	8 5/8"	24#	J55	819'		450	surface
Intermediate							
Production	5 1/2"	17#	N80	6216'		255	4300'
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 6250'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **4045KNR**

FORMATION	Skinner	Skinner				
SPACING & SPACING ORDER NUMBER	543327 (79.89 corr sec)	543327 (79.89 corr sec)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	5953-5960'	5953-5960'				
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	44,730 gal DF 140-R					
	50,000# 16/30 Siberprop					

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measuror Cimmarron Gathering #21768 1st Sales Date gas 6/13/09 Oil 10/13/08 from frac tank

INITIAL TEST DATA	11/4/2008	6/19/2009
OIL-BBL/DAY	115.86	112.94
OIL-GRAVITY (API)	45.8	45.7
GAS-MCF/DAY	too small to measure	124
GAS-OIL RATIO CU FT/BBL	n/a	1,100
WATER-BBL/DAY	6.67	5
PUMPING OR FLOWING	Flowing	Pumping
INITIAL SHUT-IN PRESSURE	580 psi	150 psi
CHOKE SIZE	20/64	64/64
FLOW TUBING PRESSURE	150 psi	130 psi

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *B. Brock* Belinda Brock, Regulatory/Production Analysis 8/26/2009 918-488-6406
 NAME (PRINT OR TYPE) DATE PHONE NUMBER
 6100 SOUTH YALE AVENUE, SUITE 1700 TULSA OK 74136 belinda@zenergyok.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dan State

WELL NO. 1-31

NAMES OF FORMATIONS	TOP
Hogshooter	4840'
Checkerboard	5091'
Oswego Lime	5493'
SKINNER	5950'
Bartlesville	6090'
Woodford Shale	6107'
Hunton	6168'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DL DISAPPROVED _____

8-28-09

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 9-19-2008 mailed with Form 1002B on 9-25-2008

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		