

APP NO. 121-24139
 OTC PROD. UNIT NO. 121-125454

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2007

9 02202025

X ORIGINAL
 ___ AMENDED
 Reason Amended

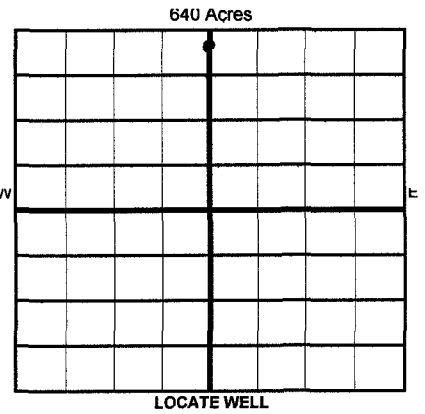
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 ___ STRAIGHT HOLE ___ DIRECTIONAL HOLE X HORIZONTAL HOLE
 ___ SERVICE WELL

SPUD DATE 8/9/2008
 DRIG FINISHED 8/17/2008

If directional or horizontal, see reverse for bottom hole location.
 COUNTY PITTSBURG SEC 31 TWP 8N RGE 14E
 LEASE NAME TUCKER BROWN WELL NO. 1H-31
 SHL N/2 ~~1/4~~ N/2 ~~1/4~~ N/2 ~~1/4~~ N/2 ~~1/4~~ FSL 2475' FWL OF 1/4 SEC 2640'
 ELEVATION Derrick Fl 747' Ground 735' Latitude if Known Longitude if Known
 OPERATOR NAME CANAAN RESOURCES, LLC OTC/OCC OPERATOR NO. 220270
 ADDRESS 211 NORTH ROBINSON, SUITE N1000
 CITY OKLAHOMA CITY STATE OK ZIP 73102

WELL COMPLETION 10/17/2008
 1ST PROD DATE 10/18/2008
 RECOMP DATE



COMPLETION TYPE
 X SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO. 564641
 INCREASED DENSITY ORDER NO. 557543

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8"	36#	LS	303'		150	SURFACE	
Intermediate	7"	23#	LS	2592'		150	1394'	
Production								
Liner	4 1/2"	11.6#	J-55	1884'				
							TOTAL DEPTH	4276'

PACKER @ BOT LINER HNG. BRAND & TYPE 2261' PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 HRSR**

FORMATION	HARTSHORNE						
SPACING & SPACING ORDER NUMBER	640 / 394171						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	2708' - 4276'						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	NONE NA NONE						

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer UNIMARK, LLC 1st Sales Date 10/18/2008

INITIAL TEST DATA

INITIAL TEST DATE	10-28-08				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	NA				
GAS-MCF/DAY	214				
GAS-OIL RATIO CU FT/BBL	NA				
WATER-BBL/DAY	48				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	NA - CBM WELL EXEMPT FROM SHUT IN TEST REQUIREMENT				
CHOKE SIZE	1"				
FLOW TUBING PRESSURE	8#				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *S. Mark Cain* S. MARK CAIN, V.P. OF ENGINEERING DATE 2.16.09 PHONE NUMBER 604-9226 TAMMY
 211 NORTH ROBINSON, SUITE N1000 OKLAHOMA CITY OK 73102 TAMMY.GREEN@CANAANGAS.COM
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TUCKER BROWN

WELL NO. 1H-31

NAMES OF FORMATIONS	TOP
HARTSHORNE	
TVD	2301'
MD	2545'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

HC
2-23-09

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: _____

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
31	8N	14E	PITTSBURG					
Spot Location	SE 1/4	NE 1/4	SW 1/4	NW 1/4	Feet From 1/4 Sec Lines	831'	FSL 1227'	FWL
Depth of Deviation	1897'	Radius of Turn	384'	Direction	218.54	Total Length	2168'	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					
4276'	2281'		1809' FNL & 1227' FWL					

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					