

APITNO. **045-22751**  
 OTC PROD. UNIT NO. **045-124117**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2007

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION \_\_\_\_\_  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

COMPLETION REPORT

SPUD DATE **5/13/2008**  
 DRLG FINISHED **6/11/2008**  
 WELL COMPLETION **7/23/2008**  
 1ST PROD DATE **7/17/2008**  
 RECOMP DATE \_\_\_\_\_  
 OTC/OCC OPERATOR NO. **22359**

**810232026**

640 Acres

|  |  |  |  |  |  |  |  |  |  |
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If directional or horizontal, see reverse for bottom hole location.  
 COUNTY **Ellis** SEC **25** TWP **20N** RGE **25W**  
 LEASE NAME **Vikings** WELL NO. **2H-24**  
 SHL **NW 1/4 NE 1/4 NW 1/4 NW 1/4** **250' FNL** FWL OF 1/4 SEC **880'**  
 ELEVATION \_\_\_\_\_ Latitude if Known \_\_\_\_\_ Longitude if Known \_\_\_\_\_  
 Derrick Fl **Ground 2423'**  
 OPERATOR NAME **Crusader Energy Group Inc.**  
 ADDRESS **4747 Gaillardia Parkway**  
 CITY **Oklahoma City** STATE **OK** ZIP **73142**

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. **557936**  
 INCREASED DENSITY ORDER NO. **551427**

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE    | WEIGHT | GRADE | FEET  | PSI | SAX | TOP           |
|--------------|---------|--------|-------|-------|-----|-----|---------------|
| Conductor    |         |        |       |       |     |     |               |
| Surface      | 13-3/8" | 48#    | H-40  | 740'  |     | 485 | surface       |
| Intermediate | 9-5/8"  | 36#    | J-55  | 1994' |     | 525 | surface       |
| Production   | 7"      | 26#    | N-80  | 8998' |     | 295 | 7000' (calc.) |
| Liner        |         |        |       |       |     |     |               |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **13300'**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **405CCVD**

|  |   |  |  |  |  |  |  |
|--|---|--|--|--|--|--|--|
| FORMATION  | <b>Cleveland</b>                                    |  |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                       | <b>640 ac/65115</b>                                 |  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc      | <b>Oil</b>  |  |  |  |  |  |  |
| PERFORATED INTERVALS                                 | <b>7809'-13300' (OA)</b>                            |  |  |  |  |  |  |
| ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) | <b>11332 bbls slickwtr/<br/>847,484# 20/40 prop</b> |  |  |  |  |  |  |

INITIAL TEST DATA  Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

|                          |                  |
|--------------------------|------------------|
| INITIAL TEST DATE        | <b>7/23/2008</b> |
| OIL-BBL/DAY              | <b>143</b>       |
| OIL-GRAVITY ( API)       | <b>47°</b>       |
| GAS-MCF/DAY              | <b>964</b>       |
| GAS-OIL RATIO CU FT/BBL  | <b>6741</b>      |
| WATER-BBL/DAY            | <b>28</b>        |
| PUMPING OR FLOWING       | <b>Flowing</b>   |
| INITIAL SHUT-IN PRESSURE | <b>1100 psi</b>  |
| CHOKE SIZE               | <b>27/64"</b>    |
| FLOW TUBING PRESSURE     | <b>700 psi</b>   |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Christine Belee** NAME (PRINT OR TYPE) **Christine Belee** DATE **10/20/2008** PHONE NUMBER **405/241-1862**  
 ADDRESS **4747 Gaillardia Parkway** CITY **Oklahoma City** STATE **OK** ZIP **73142** EMAIL ADDRESS **ceb@crusaderenergy.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Vikings  
drilled through. Show intervals cored or drillstem tested.

Vikings

WELL NO 2H-24

| NAMES OF FORMATIONS | TOP          |
|---------------------|--------------|
| <u>CLEVELAND</u>    | <u>8400'</u> |

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED tt DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

10-24-68

Were open hole logs run? yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes  no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

| SEC                  | TWP                     | RGE                                     | COUNTY |
|----------------------|-------------------------|---|--------|
| Spot Location        | Feet From 1/4 Sec Lines |   |        |
| 1/4 1/4 1/4 1/4      | FSL                     | FWL                                     |        |
| Measured Total Depth | True Vertical Depth     | BHL From Lease, Unit, or Property Line: |        |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

| SEC                         | TWP                     | RGE  | COUNTY       |
|-----------------------------|-------------------------|--|--------------|
| 24                          | 20N                     | 25W  | Ellis        |
| Spot Location               | Feet From 1/4 Sec Lines |  |              |
| SW 1/4 NE 1/4 NW 1/4 NW 1/4 | 349' FNL                | 877' FWL   |              |
| Depth of Deviation          | Radius of Turn          | Direction  | Total Length |
| 7650'                       | 1422'                   | South  | 4486'        |
| Measured Total Depth        | True Vertical Depth     | End Pt Location From Lease, Unit or Property Line: |              |
| 13300'                      | 8350'                   | 349'   |              |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**LATERAL #2**

| SEC                  | TWP                     | RGE  | COUNTY       |
|----------------------|-------------------------|--|--------------|
| Spot Location        | Feet From 1/4 Sec Lines |  |              |
| 1/4 1/4 1/4 1/4      | FSL                     | FWL  |              |
| Depth of Deviation   | Radius of Turn          | Direction  | Total Length |
| Measured Total Depth | True Vertical Depth     | End Pt Location From Lease, Unit or Property Line: |              |

**LATERAL #3**

| SEC                  | TWP                     | RGE  | COUNTY       |
|----------------------|-------------------------|--|--------------|
| Spot Location        | Feet From 1/4 Sec Lines |  |              |
| 1/4 1/4 1/4 1/4      | FSL                     | FWL  |              |
| Depth of Deviation   | Radius of Turn          | Direction  | Total Length |
| Measured Total Depth | True Vertical Depth     | End Pt Location From Lease, Unit or Property Line: |              |