

API No.
035-07-24396
 OTC/OCC Operator No
219970

CEMENTING REPORT
 To Accompany Completion Report

Form 1002C
 (Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 5200
 Oklahoma City, Oklahoma 73152-200
 OAC 165:10-3-4(b)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(b). It may be advisable to take a copy of this form to location when cementing work performed.

TYPE OR USE BLACK INK ONLY

*Field Name S.W. Hunter	OCC District II
*Operator Superior Oil & Gas Corp	OCC/OTC Operator No 219970
*Well Name/No. Wendy Vista 1-22	County Garfield
*Location 1/4 NE 1/4 NE 7/4	Sec 22
	Twp 24 N
	Rge 5W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		9/2/06			10-1-06	
*Size of Drill Bit (Inches)		12 1/4			7 7/8	
*Estimated % wash or hole enlargement used in calculation:		100%			25%	
*Size of Casing (Inches O.D.)		8.625			8.5	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft. from ground level)		350			6541	
Type of Cement (API Class) in first (lead) or only slurry		H			Lite	
In second slurry					H	
In third slurry						
Sacks of Cement Used in first (lead) or only slurry		235			30	
In second slurry					270	
In third slurry						
Vol of slurry pumped (Cu ft)(14X15) in first (lead) or only slurry		49.3			50	
In second slurry					319	
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		400			1100	
Cement left in pipe (ft)		-			41	

*Amount of Surface Casing Required (from Form 100) **320** ft.

*Was cement circulated to Ground Surface <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth: _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator
 Items not so designated shall be completed by the Cementing Company

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Lance E. Berry
 Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Ted Allen
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed LANCE E. BERRY, MGR.	
Cementing Company ACIDIZING & CEMENTING SERVICES	
Address P.O. BOX 751	
City CRESCENT	
State OKLA.	Zip 73028
Telephone (AC) Number (405) 969-3093	
Date	

*Name & Title Printed or Typed Ted Allen Agent	
*Operator Superior Oil & Gas Coop	
*Address 14910 NW 36 th St	
*City YUKON	
*State OK	*Zip 73099
*Telephone (AC) Number 405-844-2327	
*Date 4/17/05	

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.

B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.

C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**