

APL NO. 036-47-24392  
 047-24396A  
 OTC PROD. UNIT NO. 21997-0

Rule 185:10-3-25

ORIGINAL  
 AMENDED

Reason Amended Squeeze of Misner perforations + Viola

Page 1 of 2

**COMPLETION REPORT**  
**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

7 801073001  
 39MSNR 351MISS

Form 1002A

Rev. 2005

PLEASE TYPE OR USE BLACK INK ONLY

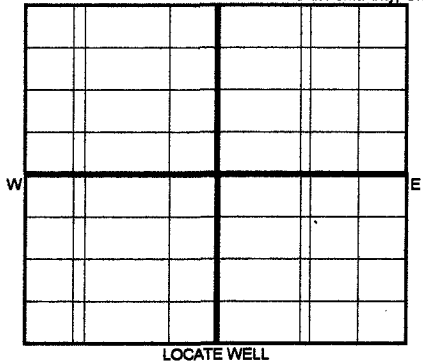
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Garfield</b>	SEC <b>22</b>	TWP 24N	RGE 5W
LEASE NAME <b>Windy Vista</b>	WELL NO. 1-22		
SHL 1/4 1/4 NE1/4 NE1/4	FSL	FWL OF 1/4 SEC	
ELEVATION Derrick FI 1143	Ground 1132	SPUD DATE 9-02-06	
DRILG FINISHED 10-01-06	WELL COMPLETION 11-18-06		
1ST PROD DATE 2-15-07	RECOMP DATE		



LOCATE WELL

OPERATOR NAME <b>Superior Oil and Gas Corporation</b>	OTC/OCC OPERATOR NO. 21997-0
ADDRESS <b>14910 NW 36th Street</b>	
CITY Yukon <b>Yukon</b>	STATE OK ZIP 73099

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.	
COMMINGLED ORDER NO.	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
2nd Wilcox	6346	6450
1st Wilcox	6306	6340
Viola	6268	6288
Misner	6259	6282
Mississippi	5800	6188

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8.625	24#	K-55	340		230	340	SURFACE
Intermediate								
Production	5.5	17#	K-55	6541		300	1800	5110
Liner								

PACKER @	_____	BRAND & TYPE	_____	TOTAL DEPTH	6551
PLUG @	6340 6297 8115	TYPE	CIBP CIBP 10-24-06 100 sx class H - squeeze		

FORMATION	Misner	Mississippi
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	oil	oil
PERFORATED INTERVALS	6259-6282 <i>(squeezed Misner Perfs off)</i>	5800-5814 5740-5750 5814-5823 5769-5772 5859-5870 5710-5724
ACID/VOLUME	3000 gas diesel	2500 gal
Fracture Treated?		Yes
Fluids Amounts		6000 Bbls

INITIAL TEST DATA

INITIAL TEST DATE	Oct 21, 2006	Nov 17, 2006
OIL-BBL/DAY	8	20
OIL-GRAVITY ( API)	43	41
GAS-MCF/DAY	0	100 (est)
GAS-OIL RATIO CU FT/BBL		2000 : 1
WATER-BBL/DAY	2	
PUMPING OR FLOWING	swab	168
INITIAL SHUT-IN PRESSURE	100	1200 psi
CHOKE SIZE		20/64
FLOW TUBING PRESSURE	0	20

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report & by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Ted Allen*  
 SIGNATURE **Ted Allen** agent  
 NAME (PRINT OR TYPE)

P.O. Box 5873 Edmond OK 73013  
 ADDRESS CITY STATE ZIP

March 23, 2008 405-202-8124  
 DATE PHONE NUMBER

APL NO. 035-17-24392  
 047-24396  
 OTC PROD. UNIT NO. Z1997-0

Rule 165:10-3-25  
 \* ORIGINAL AMENDED  
 Reason Amended Squeeze Misner perforations + Viola

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COMPLETION REPORT  
 OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

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Form 1002A  
 Rev. 2005

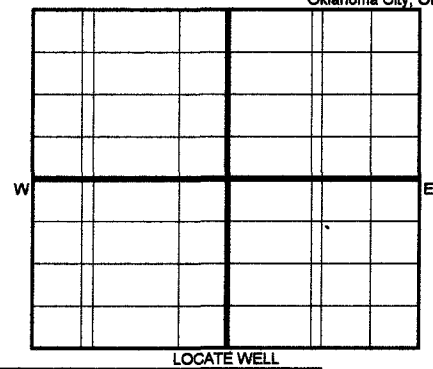
202WLCX2 202WLCX1 202VIOL

PLEASE TYPE OR USE BLACK INK ONLY

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 TYPE OF DRILLING OPERATION

X STRAIGHT HOLE \_\_\_ DIRECTIONAL HOLE \_\_\_ HORIZONTAL HOLE  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Garfield</b>	SEC <b>22</b>	TWP 24N	RGE 5W
LEASE NAME <b>Windy Vista</b>	WELL NO. 1-22		
SHL 1/4 1/4 NE1/4 NE1/4 1980	FSL 1980	FWL OF 1/4 SEC	
ELEVATION Derrick Fl 1143	Ground 1132		
DRLG FINISHED 10-01-06	WELL COMPLETION 11-18-06		
1ST PROD DATE 2-15-07	RECOMP DATE		



OPERATOR NAME <b>Superior Oil and Gas Corporation</b>	OTC/OCC OPERATOR NO. 21997-0
ADDRESS <b>14910 NW 36th Street</b>	
CITY Yukon	STATE OK ZIP 73099

COMPLETION TYPE X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

FORMATIONS	TOP	BOTTOM
2nd Wilcox	6348	6450
1st Wilcox	6306	6340
Viola	6268	6288
Misner	6259	6262
Mississippi	5800	6188

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8.625	24#	K-55	340		230	340	SURFACE
Intermediate								
Production	5.5	17#	K-55	6541		300	1600	5110
Liner								

PACKER @	_____	BRAND & TYPE	_____	TOTAL DEPTH	6551
PLUG @	6340	TYPE	CIBP		
	6297		CIBP		
	6115		100 sx class H - squeeze		

FORMATION	2nd Wilcox	1st Wilcox	Viola
SPACING & SPACING ORDER NUMBER	1		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	DRY	dry	dry
PERFORATED INTERVALS	6354-6358	6314-6328	6268-6288 <i>Squeezed Viola parts off</i>
ACID/VOLUME	500 gal	1500 gal	1500 gal
Fracture Treated?	N	N	N
Fluids Amounts			

INITIAL TEST DATA			
INITIAL TEST DATE			
OIL-BBL/DAY			
OIL-GRAVITY ( API)			
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY			
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report & by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Ired Allen*  
 Ired Allen agent  
 SIGNATURE NAME (PRINT OR TYPE)

P.O. Box 5673 Edmond OK 73013  
 ADDRESS CITY STATE ZIP

March 23, 2008 405-202-6124  
 DATE PHONE NUMBER

