

API NO. **063-23956 A** Rule 165:10-3-25
 ORIGINAL
 OTC PROD. UNIT NO. **063-122593** AMENDED
 Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 P. O. Box 52000
 Oklahoma City, Oklahoma 73152-2000

613455

Form 1002A
 Rev. 2001

319WDFD712312002

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

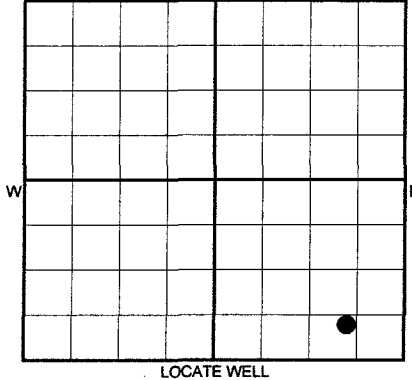
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY HUGHES	SEC 23	TWP 6N	RGE 10E
LEASE NAME BURNS		WELL NO. 1-23H	
NE 1/4 SW 1/4 SE 1/4 SE 1/4 530 FSL 760 FEL OF 1/4 SEC			
ELEVATION Derrick FL 716'	Ground 697'	SPUD DATE 8/9/2007	
DRLG FINISHED 10/3/2007		WELL COMPLETION 12/11/2007	
1ST PROD DATE 12/4/2007		RECOMP DATE	



FORMATION	WOODFORD	cont. Woodford
SPACING & SPACING	640	
ORDER NUMBER	538979	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	GAS	
PERFORATED INTERVALS	8550-8551	9318-9320
	8672-8674	9440-9442
	8793-8795	
	8915-8917	
	9075-9077	
	9197-9199	
ACID/VOLUME		
Fracture Treated?	YES	
Fluids Amounts		

OPERATOR NAME CHESAPEAKE OPERATING, INC.	OTC/OCC OPERATOR NO. 17441
ADDRESS P. O. BOX 18496	
CITY OKLAHOMA CITY	STATE OK
	ZIP 73154

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	539183
INCREASED DENSITY ORDER NO.	N/A
PENALTY	

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
WOODFORD (MD)	5640	9493

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8	48#	H-40	264'		475		SURFACE
Intermediate	9 5/8	40#	J-55	4,270'		389		2,147
Production	4 1/2	11.6	P-110	9,493'		1231		5,400'
Liner								
PACKER @		BRAND & TYPE		TOTAL DEPTH				9,493'
PLUG @	9,445'	TYPE	CIBP					

INITIAL TEST DATA		
INITIAL TEST DATE	12/11/2007	
OIL-BBL/DAY	0	
OIL-GRAVITY (API)	N/A	
GAS-MCF/DAY	597	
GAS-OIL RATIO CU FT/BBL	N/A	
WATER-BBL/DAY	260	
PUMPING OR FLOWING	FLOWING	
INITIAL SHUT-IN PRESSURE	550	
CHOKE SIZE	64/64	
FLOW TUBING PRESSURE	85	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Shairell Smith
 SIGNATURE **SHAIRELL SMITH, REGULATORY ANALYST**
 NAME (PRINT OR TYPE)

P.O. Box 18496	Oklahoma City	OK	73154
ADDRESS	CITY	STATE	ZIP
12/28/2007	405-848-8000		
DATE	PHONE NUMBER		

