

API NO. **119-23712** x Rule 165:10-3-25
 OTC PROD. UNIT NO. ORIGINAL
 AMENDED
 Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1002A
 Rev. 2005

4065AMS

PLEASE TYPE OR USE BLACK INK ONLY

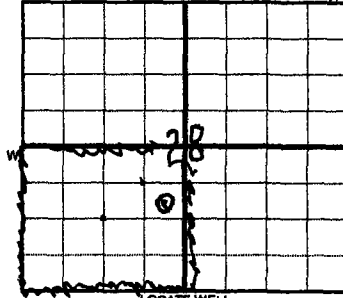
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	28	TWP	19N	RGE	1W
LEASE NAME	KIRBY	WELL NO.	28-2				
SE 1/4	SE 1/4	NE 1/4	SW 1/4	FSL	1650'	FSL	2310'
ELEVATION	1129	Ground	1123	SPUD DATE	8-14-04		
DRLG FINISHED	8-25-04		WELL COMPLETION 9-23-04				
1ST PROD DATE	7-10-06		RECOMP DATE				



COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	SAMS
SPACING & SPACING ORDER NUMBER	NA
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp	GAS
PERFORATED INTERVALS	KB 1934'-40'
ACID/VOLUME	NONE
Fracture Treated?	NONE
Fluids Amounts	NONE

P.O. Box

OPERATOR NAME	HELTON OIL CO.	OTC/OCC OPERATOR NO.	1532 15136
ADDRESS	P.O. 7283		
CITY	EDMOND	STATE	OK
		ZIP	73083

COMPLETION TYPE	OIL OR GAS ZONES	
	FORMATIONS	TOP BOTTOM
<input checked="" type="checkbox"/> SINGLE ZONE	SAMS	1934 1940
MULTIPLE ZONE ORDER NO.		
COMMINGLED ORDER NO.		
LOCATION EXCEPTION ORDER NO.		
INCREASED DENSITY ORDER NO.		
PENALTY		

INITIAL TEST DATA	
INITIAL TEST DATE	9-23-04
OIL-BBL/DAY	-0-
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	950MCF (see remarks)
GAS-OIL RATIO CU FT/BBL	-0-
WATER-BBL/DAY	-0-
PUMPING OR FLOWING	FLOW
INITIAL SHUT-IN PRESSURE	650 PSI
CHOKE SIZE	8/64"
FLOW TUBING PRESSURE	480 PSI

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24	J	380	300	270	SURF	SURF
Intermediate								
Production	4.5"	10.5	J	2105	300	120	600'	1550'
Liner								

PACKER @	N/A	BRAND & TYPE	N/A	TOTAL DEPTH	2108'
PLUG @	N/A	TYPE	N/A		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John R. Helton **JOHN R. HELTON**
 SIGNATURE NAME (PRINT OR TYPE)
P.O. Box 7283 EDMOND, OK 74083
 ADDRESS CITY STATE ZIP
12-12-06 405-615-5500
 DATE PHONE NUMBER

(4)

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME KIRBY WELL NO. 28-2

NAMES OF FORMATIONS	TOP	BOTTOM
SAMS	1934	1940

APPROVED <u>DKP</u>	DISAPPROVED _____	FOR COMMISSION USE ONLY
<u>DKN</u>	_____	1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
		2) Reject Codes

Were open hole logs run? yes ___ no

Date Last log was run 9-10-04

Was CO₂ encountered? ___ yes no at what depths?

Was H₂S encountered? ___ yes no at what depths?

Were unusual drilling circumstances encountered? yes ___ no
If yes, briefly explain.

Other remarks:
GAS ANALYSIS = 46% NITROGEN

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines		
Spot Location	1/4	1/4	1/4	FSL	FWL	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

FAX 405-521-3099

(2)