

API NO. **131-24609 A**
 OTC PROD. UNIT NO. **131-41220**

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended **CASING DATA**

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000

404 BVL
511212011

Form 1002A
 Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

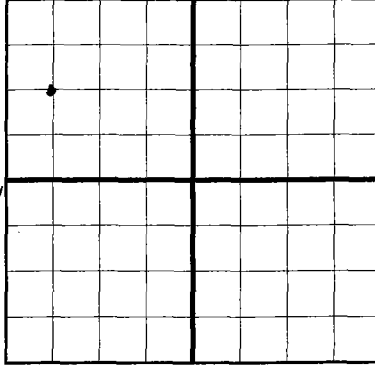
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ROGERS	SEC	19	TWP	24N	RGE	17E
LEASE NAME	LANGLEY			WELL NO.	10		
SHL	C W/2 NW	1320 FSL	660 FWL OF 1/4 SEC				
ELEVATION	Derrick Ft 726	Ground 724	SPUD DATE	7/17/79			
DRLG FINISHED	7/21/79		WELL COMPLETION	7/22/79			
1ST PROD DATE	7/23/79		RECOMP DATE				



LOCATE WELL

OPERATOR NAME	WELL RENEWAL, INC.	OTC/OC OPERATOR NO.	21782
ADDRESS	P.O. BOX 91		
CITY	CHELSEA	STATE	OK
		ZIP	74016

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
	PENALTY

OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
BARTLESVILLE	400	430

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface								
Intermediate	6 1/4"	15		200		10	200	SURFACE
Production	2"			450'		20	450	SURFACE
Liner								

PACKER @ **350** BRAND & TYPE **Tension** TOTAL DEPTH **450**
 PBTD

PLUG @ _____ TYPE _____

FORMATION	BARTLESVILLE
SPACING & SPACING ORDER NUMBER	NONE 526867
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	TO BE CONVERTED TO A DISPOSAL WELL
PERFORATED INTERVALS	400-450
ACID/VOLUME	
Fracture Treated?	
Fluids Amounts	

INITIAL TEST DATA	
INITIAL TEST DATE	NA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami
 SIGNATURE SALEEM NIZAMI-CONSULTANT
 NAME (PRINT OR TYPE)

WELL RENEWAL, INC
P.O. BOX 91 **CHELSEA** **OK** **74016**
 ADDRESS CITY STATE ZIP

11/16/2005 **918-231-8085**
 DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

ive formation names and tops, if available, or descriptions and thickness of formations LEASE NAME LANGLEY WELL NO. 10
illed through. Show intervals cored or drillstem tested.

AMES OF FORMATIONS	TOP	BOTTOM
SRAY	370	
BARTLESVILLE	400	
TD	450	

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
<u>MSD</u>	
1) ITD Section	a) No intent to Drill on file
	1) Send warning letter
	2) Recommend for contempt
2) Reject Codes	
<u>7/21/02</u>	

Were open hole logs run? yes no **NA AMENDED 1002A**

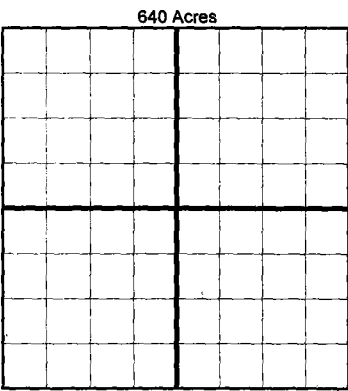
Date Last log was run **NA**

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks: **THIS LEASE HAS BEEN ACQUIRED BY WELL RENEWAL, INC. AMENDED 1002A IS BEING FILED FOR THE FOLLOWING REASON
A DILIGENT SEARCH WAS MADE OF OCC FILES, THERE IS NO COMPLETION REPORT ON FILE WITH OCC
CURRENT OPERATOR WANTS TO CONVERT THE WELL TO A DISPOSAL WELL, AN APPLICATION IS BEING
FILED WITH THE UIC DEPARTMENT**



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: