

API NO. 123-23552 <b>A</b>
OTC PROD. UNIT NO.

Rule 165:10-3-25  
 ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_

**COMPLETION REPORT**  
**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

Form 1002A  
 Rev. 2001

404 CLYA  
**605022005**  
 COMPLETION & TEST DATA BY PRODUCING FORMATION

**PLEASE TYPE OR USE BLACK INK ONLY**

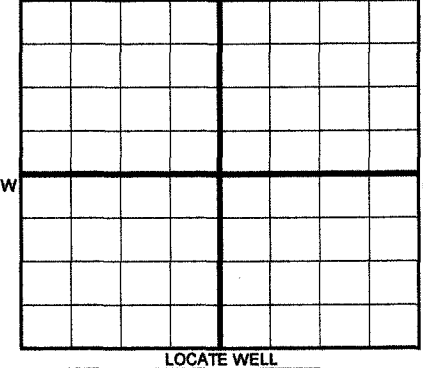
NOTE: Attach copy of original 1002A if recompletion or reentry

**TYPE OF DRILLING OPERATION**

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
PONTOTOC	31	05N	07E
LEASE NAME	WELL NO.		
BUSWELL	# 15		
SHL	CNW SW 1/4 SE 1/4	990'	FSL 330' FWL OF 1/4 SEC
ELEVATION	SPUD DATE		
Derrick Ft	924'	Ground	918' 10/19/2005
DRLG FINISHED	WELL COMPLETION		
11/4/2005	12/5/2005		
1ST PROD DATE	RECOMP DATE		
12/5/2005			



FORMATION	CALVIN		
SPACING & SPACING ORDER NUMBER	510605-10		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	O:1		
PERFORATED INTERVALS	1002' - 1010' 1028' - 1036'		
ACID/VOLUME			
Fracture Treated? Fluids Amounts			

OPERATOR NAME	OTC/OCC OPERATOR NO.
PONTOTOC PRODUCTION CO., INC.	13 941
ADDRESS	
4965 PRESTON PARK BLVD., STE. 800	
CITY	STATE
PLANO	TX
ZIP	75 093

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Calvin	998'	1220'


CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	24#	LS	570'	250	325	570'	SURFACE
Intermediate								
Production	6 1/2"	14#	K-55	2296'	150	400	1875'	421'
Tubing								

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ TOTAL DEPTH 2300'

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ CIBP set @ 1140'

INITIAL TEST DATA	
INITIAL TEST DATE	12/5/2005
OIL-BBL/DAY	12
OIL-GRAVITY ( API)	
GAS-MCF/DAY	123
GAS-OIL RATIO CU FT/BBL	10,250
WATER-BBL/DAY	52
PUMPING OR FLOWING	PUMP
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

  
 SIGNATURE \_\_\_\_\_ TOMMY JESSE  
 NAME (PRINT OR TYPE)

1700 REDBUD BLVD., STE. 450      MCKINNEY      TX      75 069  
 ADDRESS      CITY      STATE      ZIP

4/21/2006      580-436-6100  
 DATE      PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME BUSWELL WELL NO. # 15

NAMES OF FORMATIONS	TOP	BOTTOM
WEWOKA	730'	998'
CALVIN	998'	1220'
ALLEN	1220'	1280'
SENORA LIME	1280'	1470'
THURMAN	1470'	2080'
GILCREASE	2080'	2300'

FOR COMMISSION USE ONLY	
APPROVED <u>[Signature]</u>	DISAPPROVED _____
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?  yes  no

Date Last log was run 11/14/2005

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_

640 Acres


**BOTTOM HOLE LOCATION**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From Quarter Section Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)**

**DRAINHOLE #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length FSL FWL
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**DRAINHOLE #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length FSL FWL
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**