

API NO. 151-22675
OTC PROD. UNIT NO. 151-117506

Rule 165:10-3-25  
 ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_

**COMPLETION REPORT**  
**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division  
 Post Office Box 52000-2000  
 Oklahoma City, Oklahoma 73152-2000

263 HNTN

Form 1002A  
 Rev. 1996

602272007

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

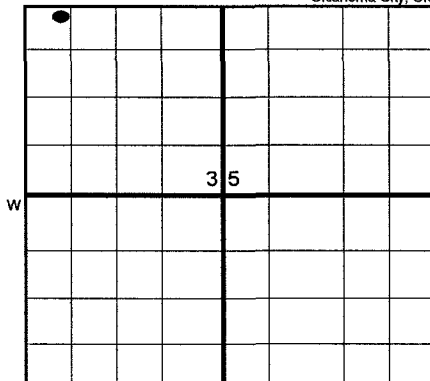
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

\_\_\_ STRAIGHT HOLE  DIRECTIONAL HOLE \_\_\_ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods	SEC 35	TWP 27N	RGE 15W
LEASE NAME Ironwood		WELL NO. 1-35	
SHL NE 1/4 NW 1/4 NW 1/4 NW 1/4 2,343'FSL 490' FWL OF 1/4 SEC			
ELEVATION Derrick Fl 1,525' Ground 1,510'		SPUD DATE 12/14/2005	
DRLG FINISHED 1/22/2006		WELL COMPLETION 1/27/2006	
1ST PROD DATE		RECOMP DATE N/A	



OPERATOR NAME Brittany Energy, L.L.C.	OTC/OCC OPERATOR NO. 20836-0
ADDRESS 7373 Broadway, Suite 233	
CITY San Antonio	STATE Texas
	ZIP 78209

<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO. N/A
INCREASED DENSITY ORDER NO. N/A
PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Hunton	6,362'	6,394'

CASING & CEMENT (Form 1002C must be attached)	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor									
Surface	9-5/8"				1,031'	950#	475	1,031'	Surface
Intermediate	7"	23#	J-55		7,360'	2,400#	295	1,647'	5,713'
Production									
Liner									

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION	Hunton	
SPACING & SPACING ORDER NUMBER	130449 / 640	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas	
PERFORATED INTERVALS	7,154' md	7,238' md
ACID/VOLUME	500 bbls	29% HCL
Fracture Treated?		
Fluids Amounts	1,000 bbl	H2O

INITIAL TEST DATA		
INITIAL TEST DATE	2/22/2006	
OIL-BBL/DAY	N/A	
OIL-GRAVITY ( API)		
GAS-MCF/DAY	N/A	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	6,500	
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Guy Bob Buschman*  
 SIGNATURE  
 Guy Bob Buschman  
 NAME (PRINT OR TYPE)  
 7373 Broadway, Suite 233 San Antonio Texas 78209  
 ADDRESS CITY STATE ZIP  
 Feb. 23, 2006  
 DATE  
 210-785-2893 ext.203  
 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Ironwood WELL NO 1-35

NAMES OF FORMATIONS	TOP	BOTTOM
Hunton	6,362'	6,394'

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<i>[Signature]</i>		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
		2) Reject Codes
		_____
		_____
		_____
		_____

Were open hole logs run? \_\_\_ Yes X no

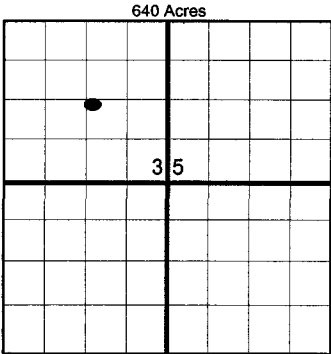
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes X no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_



BOTTOM HOLE LOCATION					
SEC	TWP	RGE	COUNTY	WOODS	
35	27N	15W		Woods	
Spot Location			Feet From Quarter Section Lines		
NW 1/4	NW 1/4	SE 1/4	NW 1/4	1,158'	FSL 1,474' FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
7,360.00'		6,440.56'		1,474' FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)					
DRAINHOLE #1					
SEC	TWP	RGE	COUNTY	WOODS	
Spot Location			Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	
Total Length		End Pt Location From Lease, Unit or Property Line:			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2					
SEC	TWP	RGE	COUNTY	WOODS	
Spot Location			Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	
Total Length		End Pt Location From Lease, Unit or Property Line:			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.