

API NO. **35-129-22769**
 OTC PROD. UNIT NO. **35-129-115635**

Rule 165-10-3-25
 ORIGINAL
 AMENDED
 Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 P. O. Box 52000
 Oklahoma City, Oklahoma 73152-2000

157715

Form 1002A
 Rev. 2001

507192010

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

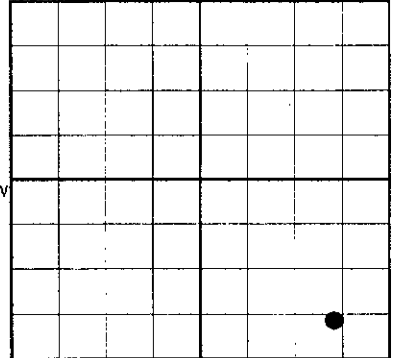
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY ROGER MILLS	SEC 35	TWP 13N	RGE 25W
LEASE NAME HARTMAN	WELL NO. 2-35		
SHL 860' FEL			
NE 1/4 SW 1/4 SE 1/4 SE 1/4		560' FSL	FWL OF 1/4 SEC
ELEVATION Derrick Fl 2372	Ground 2355	SPUD DATE 3/8/2005	
ORLG FINISHED 3/22/2005	WELL COMPLETION 5/25/2005		
1ST PROD DATE 4/27/2005	RECOMP DATE		



FORMATION	406 TONKAWA	405 COTTAGE GROVE
SPACING & SPACING	640	640
ORDER NUMBER	179784	179784
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	OIL	OIL 6
	9908 - 9912	10608 - 10618
	9935 - 9942	10620 - 10626
PERFORATED INTERVALS		
ACID/VOLUME	NO	
Fracture Treated?	YES	
Fluids Amounts	1,434 BBLs H2O	
	185,130# 20/40	
	2,925,000 SCF N2	

OPERATOR NAME CHESAPEAKE OPERATING, INC.	OTC/OCC OPERATOR NO 17441
ADDRESS P. O. BOX 18496	
CITY OKLAHOMA CITY	STATE OK
	ZIP 73154

COMPLETION TYPE	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
<input checked="" type="checkbox"/>	COMMINGLED ORDER NO. 508144
	LOCATION EXCEPTION ORDER NO.
	502513
	INCREASED DENSITY ORDER NO. N/A
	PENALTY

OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
TONKAWA	9900	10060
COTTAGE GROVE	10590	10640

INITIAL TEST DATA	
INITIAL TEST DATE	5/25/2005
OIL-BBL/DAY	466
OIL-GRAVITY (API)	47
GAS-MCF/DAY	653
GAS-OIL RATIO CU FT/BBL	1,401
WATER-BBL/DAY	33
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1,775#
CHOKE SIZE	29/64#
FLOW TUBING PRESSURE	700#

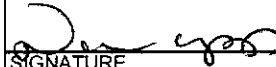
COMMINGLED
 TONKAWA AND
 COTTAGE
 GROVE

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8"	36#	J-55	1,515'		570		SURFACE
Intermediate								
Production	5 1/2"	17#	P-110	10,800'		350		8,100'
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **10,800'**

PLUG @ _____ TYPE _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


 SIGNATURE _____ **DARVIN KNAPP - DISTRICT MANAGER**
 NAME (PRINT OR TYPE)

P.O. BOX 18496 **OKLAHOMA CITY** **OK** **73154**
 ADDRESS CITY STATE ZIP

7/12/2005 **405-848-8000**
 DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HARTMAN

WELL NO 2-35

NAMES OF FORMATIONS	TOP	SUBSEA
BASE HEEBNER	8,905	6,531
DOUGLAS	9,256	6,882
TONKAWA MKR	9,767	7,393
COTTAGE GROVE HOT SHALE	10,526	8,152

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
<u>SQL</u>	_____
	1) ITD Section _____
	a) No Intent to Drill on file _____
	1) Send warning letter _____
	2) Recommend for contempt _____
<u>SQL</u>	2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/20/2005

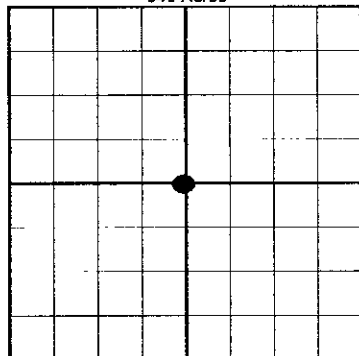
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks:

640 Acres



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.