

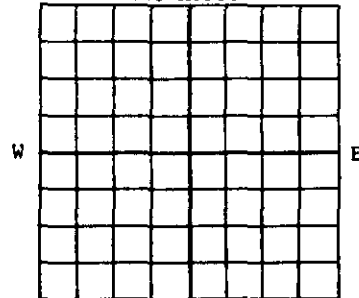
CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

API No. 083 23049

OTC/OCC Oper. No. 13651-0

640 Acres



All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

*1. Field Name Trey Resources		*2. O.C.C. District			
*3. Operator TREY Res.		*4. County LOGAN		*5. Lease Name DONOHOE	
*6. Well Number 2-21 2-21		*7. Location			
*7. Location 1/4 S2 1/4 NWSE		Section 21	Township 18N	Range 2W 2W	
CEMENT CASING DATA:		CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION STRING
*8. Cementing Date					2-12-89
*9. (a) Size of Drill Bit (inches)					17 1/8
(b) Estimated wash or hole enlargement used in calculations.					20%
*10. Size of Casing (inches O.D.)					4 1/2
*11. Top of Liner (if liner used) (ft.)					
*12. Setting Depth of Casing (ft.) from ground level					5,800
13. Type of Cement (API Class)					Prem
(a) in first (lead) or only Slurry.					
(b) In second Slurry					
(c) In third Slurry					
14. Sacks of cement used:					175
(a) in first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
15. Vol of Slurry pumped: (Cu ft)(14.X 15.)					210
(a) In first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
16. Calculated Annular Height of Cement behind Pipe (ft)					900
17. Cement left in pipe (ft)					41

*18. Amount of Surface Casing Required (from Form 1000) _____ ft.

*19. Was cement circulated to Ground Surface? Yes No *20. Was Cement Staging Tool (DV Tool) Used? Yes No

*21. Was Cement Bond Log run? (If so, ATTACH COPY). **NO** *22. If answer to 20. is yes, at what depth? _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

<p>26. Remarks:</p>	<p>*27. Remarks:</p>
<u>CEMENTING COMPANY</u>	<u>*OPERATOR</u>
<p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p>	<p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p>
<p><u>Larry H. Rankin</u> Signature of Cementer or Authorized Representative</p>	<p><u>John Pat Boyd</u> *Signature of Operator or Authorized Repres.</p>
<p><u>Larry H. Rankin, Cementer</u> Name of person and Title (Type or Print)</p>	<p><u>JOHN PAT BOYD, Petroleum Engineer</u> *Name of Person and Title (Type or Print)</p>
<p><u>Halliburton Services</u> Cementing Company</p>	<p><u>Troy Resources</u> *Operator</p>
<p><u>P.O. Box 1147</u> Street Address or P. O. Box</p>	<p><u>3775 N.W. 32nd-HWY 37</u> <u>Newcastle, OK 73065</u> *Street Address or P. O. Box</p>
<p><u>Enid</u> <u>Okla</u> <u>73702</u> City State Zip</p>	<p>*City State Zip</p>
<p>Telephone <u>405</u> <u>234-3353</u> Area Code</p>	<p>Telephone <u>405</u> <u>392 2750</u> Area Code</p>
<p><u>2-12-89</u> Date</p>	<p><u>2/25/89</u> Date</p>

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
- b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
- c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

OKLAHOMA CORPORATION
COMMISSION

FEB 20 1989

OIL & GAS CONSERVATION