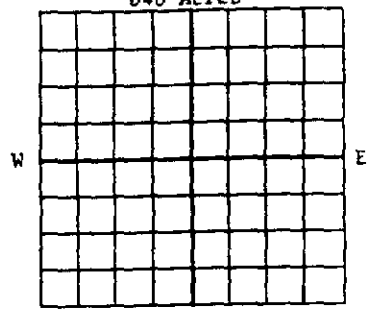


CEMENTING REPORT
 TO ACCOMPANY COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
 (Rule 3-206)

640 Acres

API No. 083-23049
 OTC/OCC Oper. No. 13651



Locate Well and Outline Lease

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.



*1. Field Name					*2. O.C.C. District				
*3. Operator TREY RESOURCES, INC.					*4. County LOGAN				
*5. Lease Name DONOHUE					*6. Well Number 2-21				
*7. Location		Section	Township	Range					
		21	2N	2W					
CEMENT CASING DATA:					CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION STRING	LINER
8. Cementing Date						1-23-89			
*9. (a) Size of Drill Bit (inches)						12 1/4			
(b) Estimated % wash or hole enlargement used in calculations.						100%			
*10. Size of Casing (inches O.D.)						8 5/8			
*11. Top of Liner (if liner used) (ft.)						/			
*12. Setting Depth of Casing (ft.) from ground level						420'			
13. Type of Cement (API Class)									
(a) in first (lead) or only Slurry.						ALITE			
(b) In second Slurry						A REG			
(c) In third Slurry						/			
14. Sacks of cement used:									
(a) In first (lead) or only Slurry						125 BX			
(b) In second Slurry						100 SX			
(c) In third Slurry						/			
15. Vol of Slurry pumped: (Cu ft)(14.X 15.)									
(a) In first (lead) or only Slurry						212 FT ³			
(b) In second Slurry						117 FT ³			
(c) In third Slurry						/			
16. Calculated Annular Height of Cement behind Pipe (ft)						GR. LEV.			
17. Cement left in pipe (ft)						30'			

*18. Amount of Surface Casing Required (from Form 1000) _____ ft.
 *19. Was cement circulated to Ground Surface? Yes No *20. Was Cement Staging Tool (DV Tool) Used? Yes No
 *21. Was Cement Bond Log run? (If so, ATTACH COPY). *22. If answer to 20. is yes, at what depth? _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

<p>26. Remarks:</p>	<p>*27. Remarks:</p>
<p><u>CEMENTING COMPANY</u></p>	<p><u>*OPERATOR</u></p>
<p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p>	<p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p>
<p> _____ Signature of Cementer or Authorized Representative</p>	<p> _____ *Signature of Operator or Authorized Repres.</p>
<p><u>GREGG A. ADAMS</u> _____ Name of person and Title (Type or Print)</p>	<p>John Pat Boyd Petroleum Eng. _____ *Name of Person and Title (Type or Print)</p>
<p><u>EASTERN OILWELL CEMENTING</u> _____ Cementing Company</p>	<p>Trey Resources, Inc. _____ *Operator</p>
<p><u>P.O. Box 1704</u> _____ Street Address or P. O. Box</p>	<p>3775 NW 32-HWY 37 _____ *Street Address or P. O. Box</p>
<p><u>SEMINOLE</u> <u>OK</u> <u>74868</u> _____ City State Zip</p>	<p>Newcastle, OK 73065 _____ *City State Zip</p>
<p>Telephone <u>405</u> <u>382-2100</u> _____ Area Code</p>	<p>Telephone <u>405-</u> <u>392-2750</u> _____ Area Code</p>
<p><u>6-7-89</u> _____ Date</p>	<p><u>6-12-89</u> _____ Date</p>

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
- b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
- c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.