

1. OTC/OCC OPERATOR NUMBER  
**13651**

2. API NUMBER  
**083-23049**

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Jim Thorpe Building  
Oklahoma City, Oklahoma 73105-4993  
(Rule 3-204)

BATCH NUMBER (OCC USE ONLY)  
**12288002**

3. NOTICE OF INTENTION TO:  
 DRILL  RECOMPLETE  REENTER  AMEND Reason Amended \_\_\_\_\_

4. TYPE OF DRILLING OPERATION:  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
Note: If, directional or horizontal, see reverse side for bottom hole loc.

5. WELL LOCATION:

Section	Township	Range	County
<b>21</b>	<b>18N</b>	<b>2W</b>	<b>LOGAN</b>

Spot Location: **N/2 NW 1/4 SE 1/4** Feet from quarter section lines  
South line **1835** West line **660**

7. Well will be **660** feet from nearest lease, unit or property boundary.

8. LEASE NAME: **DONOHUE** WELL NUMBER: **2-21**

9. NAME OF OPERATOR:  
**TREY RESOURCES, INC.**

ADDRESS: **3775 NW 32ND - HIGHWAY #37** PHONE (AC/NUMBER) \_\_\_\_\_

CITY: **NEWCASTLE, OK** STATE: **OK** ZIP CODE: **73065**

10. NAME OF SURFACE OWNER: (one only, attach sheet for additional owners)  
**ESTATE OF MABLE E.D. BLAKE TO BANK OF OKLAHOMA**

ADDRESS: **Box 1588**

CITY: **TULSA, OK** STATE: **OK** ZIP CODE: **74101**

14. TARGET FORMATIONS AND DEPTHS OF EACH (limited to ten)

404 OSWGS	409 SKNR
ENDC <b>Endicott 3300</b> ; <del>FOUR</del> <b>OSWGS 4,950</b> ; <b>SKINNER 5795</b>	
404 RDEK <b>Red Fork 5305</b> ; <b>MISSISSIPPI 5,340</b> ; <b>MISENER 5795</b>	
202V 10L <b>Viola 5,845</b> ; <b>SIMPSON 5,905</b> ; <b>AWX 5,950</b> ; <b>ARBuckle 6,415</b>	

15. SPACING-ORDER NUMBER(S) AND SIZE UNIT(S):  
**(55784) & (131596) 80 ACRES; 122,176-160 ACRES**

16. Pending Application C.D. No. **N/A** 17. Location Exception Order No. **N/A** 18. Increase Density Order No. **N/A**

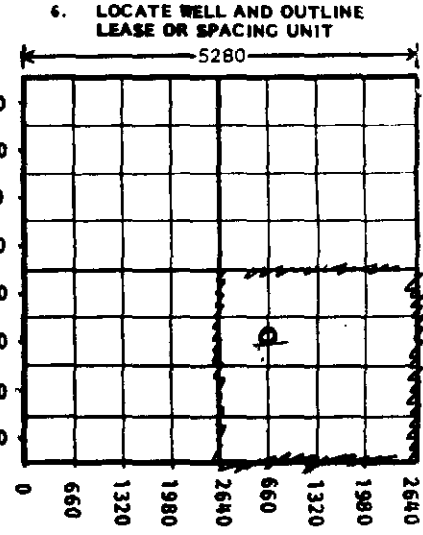
19. Total Depth **6500** 20. Ground Elev. **1050 E** 21. Depth to base of treatable water-bearing fm. **140** 22. Surface Casing **400** 23. Will alternative casing program be used?  Y  N

24. Alternative Casing Procedures, check box and fill in blank (Affidavit Required, see Reverse Side):  
 A. Cement will be circulated from total depth to the ground surface on the production casing string.  
 B. Cement will be circulated from \_\_\_\_\_ depth to \_\_\_\_\_ depth by use of a two stage cementing tool.

25. Pit Information:  
A. Type of Pit System:  on-site  off-site  closed If off-site, specify location: \_\_\_\_\_  
B. Type of Mud System:  water based  oil based  gas based (air drilled)  
C. Expected chloride content: maximum **300** ppm; average **300** ppm.  
D. Is depth to top of ground water greater than 6 ft. below base of pit?  yes  no

26. For OCC Use Only:  
A. Is pit located in an hydrologically sensitive area?  yes  no  
B. Category of pit: 1  2  3  4 C. Liner Required:  yes  no

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (must be completed):  
 A. Evaporation/dewater and backfilling of reserve pit;  
 B. Solidification of pit contents;  
 C. Annular injection (requires permit and surface casing set 200 ft. below base of Treatable Water-bearing fm);  
 D. Noncommercial land application (requires permit);  
 E. Haul to commercial pit facility; specify site \_\_\_\_\_  
 F. Haul to commercial soil farming facility; specify site \_\_\_\_\_  
 G. Other method; specify \_\_\_\_\_



SECTION **21**  
TOWNSHIP **18N**  
RANGE **2W**  
WELL NAME **Donohoe**  
WELL NUMBER **2-21**

I hereby certify that I am authorized to submit this two page application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE **John Pat Boyd** NAME (Print or Type) **JOHN PAT BOYD** PHONE (AC/NUMBER) **405-327-3473** DATE **12/27/00**

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001a, Spud Report, within fourteen days of commencement of operations.

