

(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

## WELL RECORD

840 Acres  
 119-N 01689

COUNTY Payne SEC. 24 TWP. 19N RGE. 2E  
 COMPANY OPERATING Apache Oil Corporation  
 OFFICE ADDRESS 823 S. Detroit, Tulsa, Oklahoma  
 FARM NAME Hoyt-Listerman WELL NO. 1  
 DRILLING STARTED 10/4, 1957 DRILLING FINISHED 10/24, 1957  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED 10/24/57  
 WELL LOCATED C 1/4 SW 1/4 NW 1/4 660, North of South  
 Line and 660 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 866 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1 L. Skinner	-3113	-3122	4		
2 Pk Sand Stone	-3136	-3146	5		
3			6		

Perforating Record if Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
L. Skinner	3985	3989					
Pk Sd Stone	4008	4016					

CASING RECORD											
Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				200							
5-1/2		8rd	J-55	4077						4001	HM
2"				3994							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING									
Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	200		150	2%	CaCl				
9-1/2	4077		75		Reg				

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE. Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED  
 Rotary Tools were used from \_\_\_\_\_ feet to 4090 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_  
 Flowing

Amount of Oil Production 40 bbls. Size of choke, if any 24/64 Length of test \_\_\_\_\_ Water  
 Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
surface	0	200			
shale-lime-shells	200	1563			
shale	1563	2298			
lime-shale-sand	2298	2514			
shale-sand	2514	2683			
shale	2683	2936			
lime-shale-sand	2936	3305			
shale-Checkerboard	3305	3508			
shale-lime	3508	3638			
Big lime	3638	3648			
lime	3648	3789			
lime-shale	3789	3979			
L. Skinner	3979	3988			
lime-shale	3988	4003			
Pink Sand Stone	4003	4016			
lime	4016	4019			
sand	4019	4054			
Red Fork Sand-lime	4054	4064			
sand-lime-shale	4064	4090			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Geo. J. McLernon, Jr.  
 Vice President  
 Name and title of representative of company

Subscribed and sworn to before me this 31st day of October, 1957  
 My Commission expires 8/25/58  
 Marcella M. ...  
 Notary Public.



**FILED**  
 NOV 2 1957

SECRETARY  
 CORPORATION COMMISSION  
 OF OKLAHOMA

WELL NO. 00047000 COUNTY SEC. TWP. RGE. FARM NAME