

(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT

## WELL RECORD

640 Acres  
 119-N 01684  
 COUNTY Payne, SEC. 24, TWP. 19N, RGE. 2E  
 COMPANY OPERATING Apache Oil Corporation  
 OFFICE ADDRESS 623 So. Detroit, Tulsa, Oklahoma  
 FARM NAME Hoyt-Listerman WELL NO. 2  
 DRILLING STARTED 1/4, 1958, DRILLING FINISHED 1/15, 58  
 DATE OF FIRST PRODUCTION COMPLETED  
 WELL LOCATED C 1/4 SE 1/4 NW 1/4 1980, North of South  
 Line and 660 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 865 GROUND 860  
 CHARACTER OF WELL (Oil, gas or dryhole) O.I.L.

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1 Red Fork	3990	4012	4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No of Shots	Formation	From	To	Size of Shot
	3989	3997					1/4"

CASING RECORD							
Amount Set				Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.
8-5/8	28	8rd	---	214.44			
5-1/2	14	8rd	J&L	4055			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING									
Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	214.44		100	Reg. 2%	CaCl				
5-1/2	4055		75	Posmix					

(Note. What method was used to protect sands if outer strings were pulled? \_\_\_\_\_)

(NOTE: Were bottom hole plugs used? If so, state kind, depth set and results of test: \_\_\_\_\_)

TOOLS USED  
 Rotary Tools were used from 0 feet to 4055 cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST  
 Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_  
 Flowing 21 BOPH 20/64" choke  
 Amount of Oil Production \_\_\_\_\_ bbls. Size of ch. if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water  
 Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump or Pump is used, describe \_\_\_\_\_

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Red Beds	0	225			
Shale	225	270			
Shale & lime shell	270	805			
Shale & lime	805	1160			
Shale	1160	1216			
Lime	1216	1424			
Lime & shale	1424	1484			
Sdy shale & sand	1484	1551			
Shale	1551	1553			
Shale & sand	1553	2329			
Sdy shale & lime	2329	2471			
Sdy shale & sand	2471	2640			
Sdy shale & lime	2640	2742			
Shale & sand	2742	3040			
Shale, sand & lime	3040	3102			
Shale	3102	3429			
Sandy shale, lime	3429	3603			
Shale & lime	3603	3900			
Shl & lime streaks	3900	4001			
Sand	3991	4023			
Lime	4023	4044			
Sand	4044	4055			



RECORDED

FEB 8 1958

OIL AND GAS CONSERVATION DEPARTMENT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Geo. J. McLernon, Vice Pres. \_\_\_\_\_  
 Name and title of representative of company

Subscribed and sworn to before me this 6th day of February 1958  
 My Commission expires 8-25-58  
 Marcelle M. Daubert  
 Notary Public.

WELL NO. COUNTY TWP. RGE. FARM NAME