*Was Cement Bond Log run?

Yes

CEMENTING REPORT

To Accompany Completion Report

Form 1002C (Rev. 1996)

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

the Completion Report, (Form 1002A). The signature on this

		TYPE OR US	E BLACK INK ONLY	r			
*Field Name				OCC Dist	rict		
*Operator		·		осслоте о	Operator No		
new domes	uon		20585 county				
*Well Name/No. Mazkoori	#						
*Location				Linco	Lincoln		
1/4 <u>C</u> 1/4 NW :	1/4 SW 1/4	Sec 2	Twp	12N	^{Rge} 5E		
Guerra Cardina Daha	Conductor	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner	
Cement Casing Data	Casing	Casing	June				
Cementing Date						·	
*Size of Drill Bit (Inches)							
*Estimated % wash or hole enlargement used in calculations							
used in calculations		 -					
*Size of Casing (inches O.D.)				7			
*Top of Liner (if liner used) (ft.)							
*Setting Depth of Casing (ft.)			·	4587			
from ground level Type of Cement (API Class)				4582 PROMIUM			
In first (lead) or only slurry				rkemium.			
In second slurry							
In third slurry							
Sacks of Cement Used In first (lead) or only slurry				200			
in first (lead, of only starty							
In second slurry							
In third slurry							
Vol of slurry pumped (Cu ft)(14.X15.)				240			
in first (lead) or only slurry					 		
In second slurry						 -	
In third slurry							
Calculated Annular Height of Cement behind Pipe (ft)				850]	
Senting ripe (EC)				850 0-F.S.		-	
Cement left in pipe (ft)		<u> </u>		0-1,0,		<u> </u>	
			- Ch				
*Amount of Surface Casing Required (fr	om Form 1000)		ft.				

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

No (If so, Attach Copy) *If Yes, at what depth?

					
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