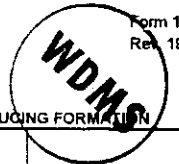


API NO. **081-23561**  
 OTC PROD. UNIT NO. **081-105494**

Rule 165:10-3-25  
 ORIGINAL  
 AMENDED  
 Reason Amended

COMPLETION REPORT  
 OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000-2000

005222002



Form 1002A  
 Rev. 1996

Oklahoma City, Oklahoma 73152-2000 **319 MSRH** COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

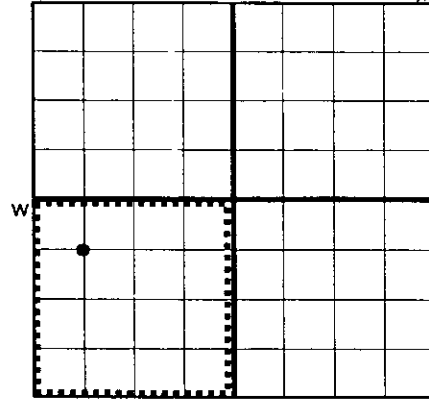
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Lincoln</b>	SEC <b>2</b>	TWP <b>12N</b>	RGE <b>5E</b>
LEASE NAME <b>Mazkoori</b>		WELL NO. <b>1</b>	
SHL <b>C NW/4 SW/4</b>	<b>1980</b>	FSL <b>660</b>	FWL OF 1/4 SEC
ELEVATION Derrick Fl <b>871</b>	Ground <b>861</b>	SPUD DATE <b>3/26/00</b>	
DRLG FINISHED <b>4/2/00</b>	WELL COMPLETION <b>4/27/00</b>		
1ST PROD DATE <b>5/7/00</b>	RECOMP DATE		



OPERATOR NAME <b>New Dominion, L.L.C.</b>	OTC/OCC OPERATOR NO. <b>20585</b>
ADDRESS <b>P. O. Drawer 369</b>	
CITY <b>Stillwater</b>	STATE <b>OK</b>
	ZIP <b>74076</b>

COMPLETION TYPE	SINGLE ZONE <input checked="" type="checkbox"/>
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
	PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
<b>Misener-Hunton</b>	<b>4308</b>	<b>4384</b>

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	<b>9 5/8</b>	<b>32#</b>	<b>J55</b>	<b>1060</b>	<b>NA</b>	<b>450</b>		<b>Circulate to Surface</b>
Intermediate								
Production	<b>7</b>	<b>23#</b>	<b>J55</b>	<b>4582</b>	<b>1300</b>	<b>200</b>	<b>1134</b>	<b>3448</b>
Liner								
PACKER @		BRAID & TYPE		TOTAL DEPTH				<b>4583</b>
PLUG @		TYPE						

FORMATION	<b>Misener- Hunton</b>
SPACING & SPACING ORDER NUMBER	<b>436135</b> <b>160 Ac.</b>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	<b>Oil</b>
PERFORATED INTERVALS	<b>4308-4384</b> <b>1 hspf</b>
ACID/VOLUME	<b>3177 bbls 5%</b>
Fracture Treated?	<b>yes</b>
Fluids Amounts	<b>833 bbls wtr</b>

INITIAL TEST DATA		
INITIAL TEST DATE	<b>5/6/00</b>	
OIL-BBL/DAY	<b>4.54</b>	
OIL-GRAVITY ( API)	<b>40</b>	
GAS-MCF/DAY	<b>0</b>	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	<b>674</b>	
PUMPING OR FLOWING	<b>pumping</b>	
INITIAL SHUT-IN PRESSURE	<b>na</b>	
CHOKE SIZE	<b>na</b>	
FLOW TUBING PRESSURE	<b>na</b>	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Cindy L. Wright*  
 SIGNATURE  
**Cindy L. Wright**  
 NAME (PRINT OR TYPE)

**P. O. Drawer 369** **Stillwater** **OK** **74076**  
 ADDRESS CITY STATE ZIP

**5/19/00** **(405) 377-1177**  
 DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

081 - 23561

LEASE NAME Mazkoori

WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	3200	
Red Fork	3700	
Misener-Hunton	4220	
Viola	4400	
Wilcox	4500	

FOR COMMISSION USE ONLY	
APPROVED <i>MM</i>	DISAPPROVED
	1) ITD Section
	a) No Intent to Drill on file
	1) Send warning letter
	2) Recommend for contempt
	2) Reject Codes

Were open hole logs run?  yes  no

Date Last log was run **4/3/00**

Was CO<sub>2</sub> encountered?  yes  no at what depths?

Was H<sub>2</sub>S encountered?  yes  no at what depths?

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain.

Other remarks:

640 Acres


**BOTTOM HOLE LOCATION**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)**

**DRAINHOLE #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

**DRAINHOLE #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.