

(To be filed within 30 days after drilling is completed)

**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DIVISION

OTC COUNTY  
LEASE NO

Jim Thorpe Building / Oklahoma City Oklahoma 73105

Form 1007A  
Rev. 1979

API NO  
**03723845**  
640 Acres

COUNTY Creek SEC 12 TWP 17 N. RGE 10 E.

COMPANY OPERATING W. J. Wilson

OFFICE ADDRESS 57 Judith Lane

TOWN Terre Haute, Indiana 47802

FARM NAME Meyer WELL NO A-2

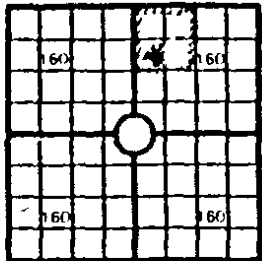
DRILLING STARTED 10-28-81 DRILLING FINISHED 11-15-81

DATE OF FIRST PRODUCTION Shut-In COMPLETED 12-30-81

WELL LOCATED C of S/2 NW NE Adjusted

1650 FT FROM SL OF 1/4 SEC & (530) FT FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR 825 GROUND



LOCATE WELL CORRECTLY  
AND OUTLINE LEASE

**TYPE COMPLETION**

Single Zone X Order No \_\_\_\_\_

Multiple Zone \_\_\_\_\_ Order No \_\_\_\_\_

Commingled \_\_\_\_\_ Order No \_\_\_\_\_

**LOCATION EXCEPTION**

Order No \_\_\_\_\_ Penalty \_\_\_\_\_

**OIL OR GAS ZONES**

Name	From	To	Name	From	To
Taneha	2250	2284			
Dutcher	2428	2446			

**CASING & CEMENT**

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
6 5/8	10.5	Surf.	400	1500	20	No	-
4 1/2	10.5	J-55	2458	4000	140	No	1200'

TOTAL DEPTH 2468

**PACKERS SET**

Depth None

Make \_\_\_\_\_

(OVER)

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

	1	2	3
FORMATION	Dutcher		
SPACING & SPACING ORDER NO	None	00425	
CLASSIFICATION (Oil Gas Dry Inj Well)	Gas		
PERFORATED	2430-42 w/2spf		
INTERVALS			
ACIDIZED?	No		
FRACTURE TREATED?	No		

**INITIAL TEST DATA**

Date	12-31-81		
Oil-bbl /day			
Oil Gravity			
Gas-Cu Ft /day	30,000 CF	CF	CF
Gas Oil Ratio Cu Ft /Bbl			
Water Bbl /day	None		
Pumping or flowing	Shut-In Gas Well		
CHOKE SIZE	7/32		
FLOW TUBING PRESSURE	30 psig		

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

*Charles D. Hatfield*

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone 918 583 9064 Charles D. Hatfield, Engineer

Name and title of representative of company

Subscribed and sworn before me this 4th day of January, 1983

My commission expires Jan 28, 1984 Charles E. Williams  
Notary Public

PLEASE TYPE OR USE BLACK INK ONLY

**(RULE 3-205) FORMATION RECORD**

00425

Give formation names and tops if available or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Topsoil	0	3			
Clay	3	9			
Sandstone	9	17			
Shale & Sdy shale	17	208			
Shaly Sand	208	212			
Shale	212	317			
Lime	317	322			
Shale & Sdy shale	322	512			
Sand	512	537			
Shale & Sdy shale	537	747			
Lime	747	751			
Shale & Sdy shale	751	948			
Lime-Shale-Lime	948	1001			
Shale & Sdy shale	1001	1462			
Lime	1462	1482			
Shale	1482	1627			
Lime	1627	1632			
Shale	1632	1900			
Shale & Some Sand Red Fork - Odor	1900	1918			
Shale & Sdy shale	1918	2118			
Sand with some shale					
Bartlesville	2118	2156			
Shale	2156	2250			
Sand w/shale Taneha	2250	2284			
Gas					
Shale & Sdy shale	2284	2390			
Lime	2390	2395			
Shale	2395	2428			
Sand - Dutcher	2428	2446			
Shale	2446	2466			
Lime	2466	2487			
			Drillers Total Depth		
				TOTAL DEPTH Loggers	2468

REMARKS

DISTRICT OFFICE  
 OIL & GAS DIVISION  
 11/17/78  
 RECEIVED  
 OIL & GAS DIVISION  
 DEPARTMENT