

COMMENT: Please do not confuse this report as applying to permit API No. 141-20303, which was abandoned and no well was there drilled.

21109017

Form 1002A Rev. 1992

API NO 141-20315	Rule 165, 10-3-25 ORIGINAL <input checked="" type="checkbox"/> AMENDED <input type="checkbox"/> Reason Amended:
OTC PROD UNIT NO Not assigned yet	

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building
Oklahoma City, Oklahoma 73105-4993

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
TYPE OF DRILLING OPERATION:
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

14W

See Form 1002C for a detailed plat.					

FORMATION	Gunsite		
SPACING & SPACING ORDER NUMBER	Statewide 2.5 acres		
CLASSIFICATION Oil, Gas, Dry, Inj	oil		
PERFORATED INTERVALS	1720-1740		
ACID/VOLUME Fracture Treated?	Frac details on reverse side.		
Fluids Amounts			

COUNTY	Tillman	SEC	4	TWP	5S	RGE	14W
LEASE NAME:	Hudgins-Reid	WELL NO.	-1-				
SHL	NW 1/4 SW 1/4 SW 1/4 SW 6	FSL	131	FML OF 1/4 SEC			
BHL	1/4 1/4 1/4	FSL	N/A	FML OF 1/4 SEC			
ELEVATION	Derrick Fl 1011	OUND	1005	SPUD DATE	1-30-91		
DRLG FINISHED	2-1	WELL COMPLETION	8-15-92				
1ST PROD DATE	4-1-91	RECOMP DATE	10-9-92				
OPERATOR NAME	Helton Oil Co.	OTC/OCC OPER NO	15136-0				
ADDRESS	713 Lamar St.,						
CITY	Wichita Falls	STATE	TX	ZIP	76301		



COMPLETION TYPE	OIL OR GAS ZONES		
<input checked="" type="checkbox"/> SINGLE ZONE	FORMATIONS	TOP	BOTTOM
<input type="checkbox"/> MULTIPLE ZONE ORDER NO. N/A	Gunsite Sand	1720	1746
<input type="checkbox"/> COMINGLED ORDER NO. N/A			
LOCATION EXCEPTION ORDER NO. N/A			
INCREASED DENSITY ORDER NO. N/A			
PENALTY N/A			

INITIAL TEST DATA

Initial Test Date	8-15-92		
Oil-bbl/day	2.0		
Oil-Gravity (.API)	37°		
Gas-MCF/day	Too small to measure.		
Gas-Oil Ratio Cu Ft/tbl	N/A		
Water-bbl/day	20		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure	Zero		
CHOKE SIZE	N/A		
FLOW TUBING PRESSURE	N/A		

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TCF
Conductor	N/A							
Surface	8.625	28#	J-55	86	3M+	80	Circulated	
Intermediate	N/A							
Production	4.5	10.5#	J-55	1786'	3M+	85	400	1350'
Liner	N/A							
Facker @	N/A							1793'
Brand & Type	N/A		TOTAL DEPTH					
Float collar & Cement								

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

R. M. Helton
SIGNATURE NAME (PRINT OR TYPE)
713 Lamar St., Wichita Falls, TX, 76301
ADDRESS CITY STATE ZIP
11-2-92 817-723-0729 Office; 817-766-2828, Residence.
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME Hudgins-Reid WELL NO -1-

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled tested

NAMES OF FORMATIONS	TOP	BOTTOM
Breckenridge Lime	-1536	1542
Thomas Sand (Water)	1622	1635
Magargle Lime	-1656	1662
Gunsite Sand (S/O)	1720	1726
TD 1786		
Plug in pipe 1780		
Float shoe & float collar 6' overall		

Frac Record

- # 1 1000# sand, 100 bbls oil, 50 bbls KCL water.
 - # 2 7500# sand, 200 bbls KCL water.
 - # 3 15000# sand, 235 bbls KCL water.
- # 3 was a cross-link frac.

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) ITD Section a) No Intent to Drill on file (1) Send warning letter <input type="checkbox"/> (2) Recommend for consent <input type="checkbox"/> 2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____ Financial Statement/Letter of Credit/Bond _____ 3) Reject Codes _____	
000537	

Was an electrical survey run? Yes No

Date last log was run 10-6-92 (Cement Bond Log)

Was CO2 encountered? Yes No at what depths?

Was H2S encountered? Yes No at what depths?

Were unusual drilling circumstances encountered? Yes No
If yes, briefly explain _____

(below continued: specially warranted by Reid & her Trustee, USA, that in the future they would never do an act that would impair the title granted. Okla. O/G Cotenant law provies the mode and manner of operations for cotenants. Under that law I have worked under my Hudgins lease and consented and cost cooperated under my Indian lse. Okla./applies. Congress has not preempted OK's O/G Coten.law.

Other remarks R. M. Helton, has an undivided 50%, non-Indian lease and an undivided 50%, Indian lease. My non-Indian lessor is Joe Hudgins a non-Indian, who in 1967 was the grantee of the allottee, Maggie Reid, whose deed conveyed all the surface and an UNSEVERED 50% of the minerals, Reid, reserving a SEVERED undivided 50 % of the minerals. In this deed it was (see above)

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE (DRAINHOLES) THIS SECTION HAS NO APPLICABILITY.

DRAINHOLE #1	SEC	TWP	RGE	COUNTY
Spot Location				
1/4	1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

DRAINHOLE #2	SEC	TWP	RGE	COUNTY
Spot Location				
1/4	1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells

ADDITIONAL COMENT: After Frac # 3, this well pumped tested for 14 consecutive days at 1.42 bopd & 70 bwpd, pumping, pounding fluid. It has been shut down. I will apply for a permit to convert this well into an INJECTION WELL to dipose of salt water and maintain reservoir pressure. I cannot test Well # 2, until I have this well ready to receive produced salt water.