

1. OTC/OCC OPERATOR NUMBER  
15136

2. API NUMBER  
14-20315

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Jim Thorpe Building  
Oklahoma City, Oklahoma 73105-4993  
(Rule 3-204)

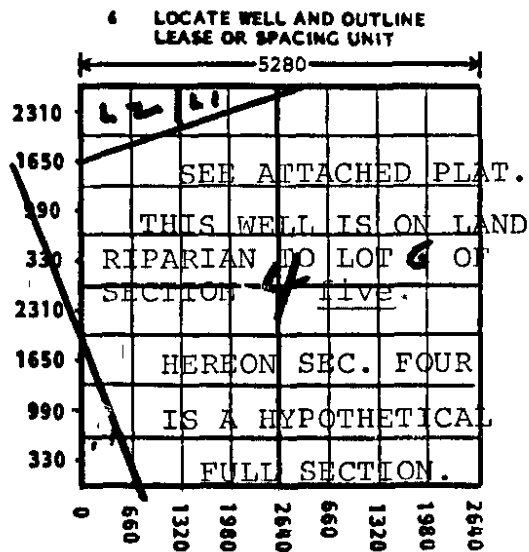
BATCH NUMBER (OCC USE ONLY)  
11090913

3. NOTICE OF INTENTION TO  
 DRILL  RECOMPLETE  REENTER  AMEND Reason Amended \_\_\_\_\_

4. TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
Note: If, directional or horizontal, see reverse side for bottom hole loc.

5. WELL LOCATION

Section	Township	Range	County
4	5S	14W	TILLMAN
Spot Location		Feet from quarter section lines	
SW 1/4 SW 1/4 SW 1/4 SW 1/4		South line	West line
		663	144
7. Well will be _____ feet from nearest _____ unit or property boundary		655	131
8. LEASE NAME HUDGINS-REID		WELL NUMBER 1	
9. NAME OF OPERATOR HELTON OIL COMPANY (a partnership)			
ADDRESS 713 LAMAR ST.,		PHONE (AC/NUMBER)	
CITY WICHITA FALLS, TX	STATE	ZIP CODE	
		76301	



10. NAME OF SURFACE OWNER (one only, attach sheet for additional owners) JOE HUDGINS	11. Is well located on lands under federal jurisdiction? <input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> N See letter.
ADDRESS N/A Gen. Del.	12. Will a water well be drilled? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N Will surface water be used? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
CITY GRANDFIELD OK	13. DATE OPERATION TO BEGIN
STATE OK	
ZIP CODE 73546	

14. TARGET FORMATIONS AND DEPTHS OF EACH (limited to ten)

THOMAS 1425	MEGARGLE (BURK) 1525	GUNSITE 1625
406 THMS	406 MGRL	406 GNSG

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S)  
STATEWIDE SPACING GENERAL ORDER 0' to 2500'. NS

16. Pending Application C.D. No. NONE

17. Location Exception Order No. NONE

18. Increase Density Order No. NONE

19. Total Depth 1750-75

20. Ground Elev. 1005

21. Depth to base of treatable water-bearing fm. 36 feet

22. Surface Casing 80'

23. Will alternative casing program be used?  Y  N

SECTION 4  
TOWNSHIP 5S  
RANGE 14W  
WELL NAME HUDGINS-REID  
WELL NUMBER -1-

24. Alternative Casing Procedures, check box and fill in blank (Affidavit Required, see Reverse Side)

A. Cement will be circulated from total depth to the ground surface on the production casing string

B. Cement will be circulated from \_\_\_\_\_ depth to \_\_\_\_\_ depth by use of a two stage cementing tool.

N/A

25. Pit Information

A. Type of Pit System  on-site  off-site  closed If off-site, specify location \_\_\_\_\_

B. Type of Mud System  water based  oil based  gas based (air drilled)

C. Expected chloride content maximum 1200 ppm, average 200 ppm

D. Is depth to top of ground water greater than 6 ft. below base of pit?  Yes  No

26. For OCC Use Only

A. Is pit located in an hydrologically sensitive area?  Yes  No

B. Category of pit 1 2 3 4 C. Liner Required  Yes  No B. Sandy Clay bottom & walls

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (must be completed)

A. Evaporation/dewater and backfilling of reserve pit,

B. Solidification of pit contents,

C. Annular Injection (requires permit and surface casing set 200 ft. below base of Treatable Water-bearing fm),

D. Noncommercial land application (requires permit),

E. Haul to commercial pit facility; specify site \_\_\_\_\_

F. Haul to commercial soil farming facility, specify site \_\_\_\_\_

G. Other method, specify \_\_\_\_\_

I hereby certify that I am authorized to submit this two page application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE *M. Helton* NAME (Print or Type) R. M. HELTON PHONE (AC/NUMBER) 817-723-0729 DATE 11-6-90

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

ORIGINAL

Locate bottom hole location(s)


If more than two drainholes are proposed, attach separate sheet indicating the necessary information

Direction must be stated in degree azimuth

Please note, the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells

29 BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot location		Feet from quarter section lines	
1/4	1/4	1/4	1/4 South line West line
Measured	True	Bottom hole location from	
Total Depth	Vertical Depth	lease, unit or property line:	

30. BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE (DRAIN HOLES)

Drain hole #1			
SEC	TWP	RGE	COUNTY
Spot location of end point		Feet from quarter section lines	
1/4	1/4	1/4	1/4 South line West line
Depth of	Radius of	Direction	Total
Deviation	Turn	Length	
Measured	True	End point location from	
Total Depth	Vertical Depth	lease, unit or property line	
Drain hole #2			
SEC	TWP	RGE	COUNTY
Spot location of end point		Feet from quarter section lines	
1/4	1/4	1/4	1/4 South line West line
Depth of	Radius of	Direction	Total
Deviation	Turn	Length	
Measured	True	End point location from	
Total Depth	Vertical Depth	lease, unit or property line	

31 AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM

(signature on front of form attests to this affidavit)

- This well will not penetrate any known lost circulation zone.
- During the drilling of this well, withdrawals from any water well within 1/4 mile of this well will not exceed 50 gallons per minute
- List the following for each water well within 1/4 mile of this well (the information concerning each water well may be obtained through the Oklahoma Water Resources Board, P.O. Box 53585, Oklahoma City, OK 73152, or the Oklahoma Conservation Commission, 2800 N Lincoln, Ste. 160, Oklahoma City, OK 73105). If no water wells are found, please state

Name of owner/operator      Address of owner/operator      Location (nearest 1/4 1/4 1/4)      Deepest producing interval

4 A cement bond log is required to be run and submitted from not less than 100 ft below the base of the treatable water-bearing formations to the ground surface.

No Answer 12/5 11/19

INTENT TO DRILL CHECKLIST  
(For OCC Use Only)

Approved \_\_\_\_\_ Rejected \_\_\_\_\_

*[Handwritten signatures]*

*[Handwritten signature]*  
11/20

- Surety
  - None filed
  - Expired date \_\_\_\_\_
  - Outstanding Court Order \_\_\_\_\_
- Intent's \_\_\_\_\_
- Spacing \_\_\_\_\_
- Geology
  - Surface Casing
    - Insufficient amount, requires \_\_\_\_\_ ft
    - Insufficient Alternative Casing Program
    - No Affidavit Submitted for Alternative Casing Program
    - Reentry, requires \_\_\_\_\_ ft, only \_\_\_\_\_ current
  - Unspaced less than 2500 ft (165')/more than 2500 ft (330') only \_\_\_\_\_ ft from N/S and \_\_\_\_\_ from E/W line
  - Spaced Spacing Order No
    - Square pattern, 2, 10 40, 160, 640
    - Rectangular pattern, 5 20, 80, 320 NW/SE or NE/SW
    - Rectangular slot pattern, 5, 20 40, 320 prior to 1971 (Y,N) SU/LO
  - Location Exception
    - Surface hole location different
    - Bottom hole location different
  - Pending Application Spacing/Location Exception C.D. No \_\_\_\_\_ H O M Date \_\_\_\_\_
  - Operator Name different in order No \_\_\_\_\_ Name on Order \_\_\_\_\_ Location Exception/Increase Density/Pooling
  - Increase Density/Location Exception Order expired date \_\_\_\_\_
  - Outline lease or property boundary lines

000532

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12:09PM 11/08/90 001#1907 A 0001  
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