

71709

10A. OTC/OCC Oper No  
15136

1. API Number  
141-20316-A

2. OTC Prod. Unit No  
15136-0

This form is an Original  Amended

To be filed within 30 days after drilling is completed  
**OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION  
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County TILLMAN Sect. 4 Twp SW 5 Range 14W

4. Lease Name STEWART-WELFARE 5 Well No 1

7 Well Located SW 1/4 SE 1/4 NW 1/4 SW 1/4

8. 1635 Ft From S.L. of 1/4 Sect. and 862 Ft From W.L. of 1/4 Sect.

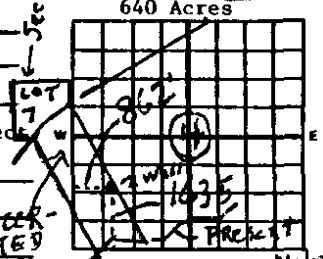
9. Elevation. Derrick Floor \_\_\_\_\_ Ground 1010

10. COMPANY OPERATING HELTON OIL COMPANY  
Address 713 Lamar Street  
City Wichita Falls State TX Zip 76301

11. Drilling Started OLD WELL RE-ENTRY Drilling Finished 5-6, 1991

12. Well Completed 5-20, 1991 Date-First Prod May 6, 1991 - testing.

See 10/91  
PLATINUM  
YOUR FILE



**ORIGINAL**

15 OIL OR GAS ZONES

Name	From	To	Name	From	To
GUNSITE	1691	1693			

16. CASING & CEMENT From Anderson Oil Co.'s records

Type	Surf. & Prod Casing Set				Csg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8.625	24#	Used	60	Nil	15	Circulated	
Intermediate								
Production	4.5	9.5	new	1744	Nil	200	980	980
Liner								1991 Cement

18 PACKERS SET None  
Depth \_\_\_\_\_ Type \_\_\_\_\_

17. TOTAL DEPTH 175'  
bond log.

(Over)

Why? \_\_\_\_\_

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER	Gunsite	Statewide 2.5 acres	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	1691 to 1693		
ACID/VOLUME FRACTURE TREATED?	5 sx sand		
Fluids Amounts	SW 110 bbls.		

INITIAL TEST DATA

Date	May 20-91
Oil-bbl/day	12.0
Oil-Gravity (*API)	41.0
Gas-MCF/day	not measured
Gas-Oil Ratio Cu. Ft/bbl	unknown
Water-bbl/day	210
Pumping or Flowing	Both Shut in C.Hd=175 psi
Initial Shut-In Pressure	175 psi
CHOKE SIZE	None used
FLOW TUBING PRESSURE	unknown

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

HELTON OIL CO  
BY [Signature] GEN'L. P'tner.  
Signature Title  
713 Lamar St. Wichita Falls, TX, 76301  
Address City State Zip

June 21, 1991. 817-723-0729  
Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

**(RULE 3-205) FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

24	NAMES OF FORMATIONS	TOP	BOTTOM	<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <p>APPROVED _____ DISAPPROVED _____</p> <p><u>OK</u> <u>TD</u></p> <p>1) ITD Section  a) No Intent to Drill on file _____  (1) Send warning letter _____  (2) Recommend for contempt _____</p> <p>2) Authorized Surety  a) No Surety filed _____  b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Insufficient surface casing required _____ set</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern"  Spacing Order No _____  Size Unit/pattern _____  Formation(s) _____</p> <p>9) No record found _____</p> <p>10) Other _____</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status _____</p> <p style="text-align: right; font-size: 2em;">003280</p>
	Electric Log of this well has been Released to Riley's of Oklahoma City OK.			
	MAJOR TOPS FROM THIS E. LOG. G.L. 1010 KB 1016			
	BRECKENRIDGE LIME	1514	1520	
	BLACK RANCH LIME	1554	1558	
	THOMAS ZONE	1554	1618	
	MEGARGLE LIME	1618	1626	
	MEGARGLE ZONE	1618	1688	
	GUNSITE LIME	1688	1692	
	GUNSITE SANDSTONE	1694	1754	
	TD IN GUNSITE SANDSTONE	1754		
	Show of Oil	1694	1698	
	Show of Oil & Wtr.		Conductivity = 500 1698 to indefinite depth.	
	1968 Test was 16.24 bbls Oil & 50 bbls S.W. Rapid Decline to non-commercialism. This location has, by 1991, had some indefinable connection to a major waterflood of a large area situated to the E. & SE.			
	TOTAL DEPTH	1754 by E. Log		

Was an electrical survey run? YES  NO  Date last log was run 3-1-1966

Was CO<sub>2</sub> encountered? YES  NO  If so, at what depth(s) \_\_\_\_\_

Was H<sub>2</sub>S encountered? YES  NO  If so, at what depth(s) \_\_\_\_\_

25 Direct Survey True Vertical Depth. None 26 Horizontal Projections \_\_\_\_\_ (N/S) \_\_\_\_\_ (E/W)

27 Were unusual drilling circumstances encountered? Yes \_\_\_\_\_ No X If yes, briefly explain \_\_\_\_\_

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JUN 2 1991  
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Other Remarks \_\_\_\_\_

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W C  
△ SEC. 5  
EL. 1055.5

PATENTED LAND

LOT 7 OF Sec. 5

31.10 ACRES

1875 MEANDER LINE

NORTH BANK 1923

TWOSHIP 5S. RANGE  
14W, Tillman Co., OK.

Accreted land  
Riparian to Lot 7

SECT. 5

4003280

ACCRETION SIDE LINES FIXED  
BY VOL. 50, PG. 216 LAND  
DECISIONS 1923

ACCRETION SIDE LINES FIXED  
BY VOL. 50, PG. 216 LAND  
DECISIONS 1923

MEDIAL LINE

Acres ReCAP:

Patented land = 31.10 acres

Accreted land = 84.06 acres

Total 116.16 acres

Melton Oil Co.

Huggins - Reid

Melton Oil Co.

Stewart-Walker

Melton Oil Co.  
MELTON OIL CO.

Accreted Land

has

84.06 acres

Sec. 5

Sec. 4

Sec. 8

Sec. 9

SECT. 8

ACCRETION SIDE LINES FIXED  
BY VOL. 50, PG. 216 LAND  
DECISIONS 1923

RIVER

RED

PRESENT

MEDIAL LINE

003280

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COMMISSION

JUN 25 1991

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