COMMENT: Please do not confuse this report as applying to permit API No. 141-20303, which was abandoned and no well was there drilled.

21109017

Form 1002A
Rev. 1992

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building
Oklahoma City, Oklahoma 73105-4993

API NO	Rule 165:10-3-25
141-20315	ORIGINAL XX
OTC PROD UNIT NO	AMENDED [ ]
Not assigned yet	Reason Amended: 14W

PLEASE TYPE OR USE BLACK INK ONLY

TYPE OF DRILLING OPERATION:
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Tillman	SEC 4 TWP 5S	RGE 14W
LEASE NAME:	Hudgins-Reid	WELL NO.	-1-
SHL NW 1/4 SW1/4 SW1/4 SW 6 FSL	131	FWL OF 1/4 SEC	
BHL 1/4 1/4 1/4	FSL N/A	FWL OF 1/4 SEC	
ELEVATION. Derrick Fl 1011	Ground 1005	SPUD DATE	1-30-9
DRLG FINISHED 2-1	WELL COMPLETION	8-15-92	
1ST PROD DATE 4-1-91	RECOMP DATE	10-9-92	
OPERATOR NAME Helton Oil Co.	OTC/OCC OPER NO	15136-0	
ADDRESS 713 Lamar St.,			
CITY Wichita Falls	STATE TX	ZIP 76301	

See Form 1002C for a detailed plat.

35 W E 4

LOCATE WELL

WDMS

COMPLETION TYPE

XX SINGLE ZONE	
[ ] MULTIPLE ZONE ORDER NO.	N/A
[ ] COMMINGLED ORDER NO	N/A
LOCATION EXCEPTION ORDER NO	N/A
INCREASED DENSITY ORDER NO	N/A
PENALTY	N/A

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Gunsite Sand	1720	1746

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	N/A							
Surface	8.625	24# 28#	J-55	86	3M+	80	Circulated	
Intermediate	N/A							
Production	4.5	10.5#	J-55	1786'	3M+	85	400	1350'
Liner	N/A							

TOTAL DEPTH 1793'

Packer @ 1780' Brand & Type N/A

Plug ? Type Float collar & Cement

COMPLETION & TEST DATA BY PRODUCING FORMATION

1 466 GNSG 2 3

FORMATION	Gunsite		
SPACING & SPACING ORDER NUMBER	Statewide 2.5 acres		
CLASSIFICATION Oil, Gas, Dry, Inj	oil		
PERFORATED INTERVALS	1720-1740		
ACID/VOLUME	Frac details on reverse side.		
Fracture Treated?			
Fluids Amounts			

INITIAL TEST DATA

Initial Test Date	8-15-92		
Oil-bbl/day	2.0		
Oil-Gravity (API)	37°		
Gas-MCF/day	Too small to	measure.	
Gas-Oil Ratio Cu Ft/bbl	N/A		
Water-bbl/day	20		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure	Zero		
CHOKE SIZE	N/A		
FLOW TUBING PRESSURE	N/A		

00532

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

R. M. Helton, a general partner.

SIGNATURE NAME (PRINT OR TYPE)

713 Lamar St., Wichita Falls, TX, 76301

ADDRESS CITY STATE ZIP

11-2-92 817-723-0729 Office; 817-766-2828, Residence.

DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

LEASE NAME Hudgins-Reid WELL NO -1-

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Breckenridge Lime	1536	1542
Thomas Sand (Water)	1622	1635
Magargle Lime	1656	1662
Gunsite Sand (S/O)	1720	1726
TD 1786		
Plug in pipe 1780		
Float shoe & float collar 6' overall.		

Frac Record

1 1000# sand, 100 bbls oil, 50 bbls KCL water.

2 7500# sand, 200 bbls KCL water.

3 15000# sand, 235 bbls KCL water.

3 was a cross-link frac.

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

1) ITD Section
   a) No Intent to Drill on file
      (1) Send warning letter ☐
      (2) Recommend for contempt ☐
2) Authorized Surety
   a) No Surety filed
   b Expired Surety
   Financial Statement/Letter of Credit/Bond
3) Reject Codes

005312

Was an electrical survey run? ☒ Yes ☐ No

Date last log was run 10-6-92 (Cement Bond Log)

Was CO2 encountered? ☐ Yes ☒ No at what depths?

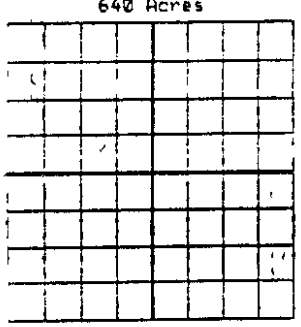
Was H2S encountered? ☐ Yes ☒ No at what depths?

Were unusual drilling circumstances encountered? ☐ Yes ☒ No If yes, briefly explain

(below continued: specially warranted by Reid & her Trustee, USA, that in the future they would never do an act that would impair the title granted. Okla. O/G Cotenant law provies the mode and manner of operations for cotenants. Under that law I have worked under my Hudgins lease and consented and cost cooperated under my Indian lse. Okla. law applies. Congress has not preempted OK's O/G Coten. law.

Other remarks R. M. Helton, has an undivided 50%, non-Indian lease and an undivided 50%, Indian lease. My non-Indian lessor is Joe Hudgins a non-Indian, who in 1967 was the grantee of the allottee, Maggie Reid, whose deed conveyed all the surface and an UNSEVERED 50% of the minerals, Reid, reserving a SEVERED undivided 50 % of the minerals. In this deed it was (see above)

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From Quarter Section Lines FSL		FWL of 1/4 SECTION
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE (DRAINHOLES) THIS SECTION HAS NO APPLICABILITY.

DRAINHOLE #1 SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From Quarter Section Lines FSL		FWL of 1/4 SECTION
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

DRAINHOLE #2 SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4	Feet From Quarter Section Lines FSL		FWL of 1/4 SECTION
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line	

ADDITIONAL COMENT: After Frac # 3, this well pumped tested for 14 consecutive days at 1.42 bopd & 70 bwpd, pumping, pounding fluid. It has been shut down. I will apply for a permit to convert this well into an INJECTION WELL to dipose of salt water and maintain reservoir pressure. I cannot test Well # 2, until I have this well ready to receive produced salt water.