

PRODUCTION PIPE

Form No 1002-C  
1985

141-20315

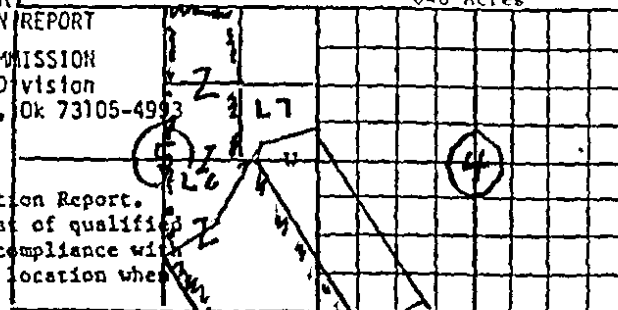
API No \_\_\_\_\_  
O/C/OCC Oper. No. 15136-0

CEMENTING REPORT  
TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993  
(Rule 3-206)

14W

640 Acres



All operators must include this form when submitting the Completion Report. (Form No. 1002-A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location where cementing work is performed.

**COMMENT:** Please do not confuse this report as applying to Well and Outline Lease to permit API No. 141-20303, which was abandoned.

000532

*1. Field Name East Red River		*2. O.C.C. District Duncan	
*3 Operator Helton Oil Company		*4 County Tillman	
*5. Lease Name Hudgins-Reid		*6. Well Number -1-	
*7. Location NW 1/4 SW 1/4 SW 1/4 SW 1/4		Section 5	Township 5S
		Range 14W	
655' FSL & 131' FWL of 1/4 CEMENT CASING DATA section, but 165' from nearest lse. Line.		SURFACE CASING	INTER-MEDIATE CASING
		PRODUCTION CASING	
		MULTI-STAGE CEMENTING PROCESS	
		This well is on land riparian to Lot #6 of Sec. 5-5S-14W	
8 Cementing Date		2-1-91	
*9. (a) Size of Drill Bit (inches)		7-7/8s	
(b) Estimated Z wash or hole enlargement used in calculations.		Experience--not a percent	
*10. Size of Casing (inches O.D)		4.5	
*11. Top of Liner (if liner used) (ft.)		N/A	
*12. Setting Depth of Casing (ft.)- from ground level		N/A	
13. Type API Class Cement & amount of Additives used (a) In first (lead) or only Slurry (if additional space is needed, use "Remarks" on reverse side)		A NEAT	
(b) In second Slurry		N/A	
(c) In third Slurry		N/A	
14 Sacks of cement used (a) In first (lead) or only Slurry		85	
(b) In second Slurry		N/A	
(c) In third Slurry		N/A	
15. Slurry Vol/Sacks of Cement (Cu ft./sack): (a) In first (lead) or only Slurry		1.180	
(b) In second Slurry		N/A	
(c) In third Slurry		N/A	
16. Vol of slurry pumped (Cu ft)(14.X15.) (a) In first (lead) or only Slurry		100.3	
(b) In second Slurry		N/A	
(c) In third Slurry		N/A	
(d) Total Slurry volume pumped (Cu ft)		100.3	
17 Calculated Annular Height of Cement Slurry behind Pipe (ft)		1480	
		See annexed Cement Bond log. It's 1350'.	
18 Was cement circulated to ground surface (or bottom of collar) outside casing? Yes or No		NO	

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF)

-OVER-

\*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co

<p>26 Remarks</p>	<p>*27. Remarks</p> <p style="text-align: right; font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">000532</p>
<p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p> <p><i>Law Ann Powell</i> Agent        _____        Signature of Cementer or Authorized Representative</p> <p><u>Jerrel Shirley, Cementer</u>        Name of person and Title (Type or Print)</p> <p><u>Minderman Frac &amp; Cement</u>        Cementing Company</p> <p><u>P. O. box 626</u>        Street Address or P. O. Box</p> <p><u>Electra, Texas 76360</u>        City State Zip</p> <p>Telephone <u>817 495 - 3322</u>        Area Code</p> <p><u>2 - 1 - 91</u>        Date</p>	<p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p> <p><i>R. M. Helton</i>        _____        *Signature of Operator or Authorized Repres.        R. M. Helton, a general partner        of HELTON OIL CO.</p> <p><u>Ditto, as above.</u>        *Name of Person and Title (Type or Print)</p> <p><u>713 Lamar St.,</u>        *Operator</p> <p><u>Wichita Falls, TX 76301</u>        *Street Address or P. O. Box</p> <p><u>817-723-0729</u> <u>Office</u>        *City State Zip  <u>817-766-2828</u> <u>Residence</u>        Telephone Area Code</p> <p><u>11-2-92</u>        Date</p>

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
- b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
- c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
  
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION'S COMMISSION REGULATIONS