

71709

10A. OTC/OCC Oper No
15136

1. API Number
141-20316-A

2. OTC Prod. Unit No
15136-0

This form is an Original Amended

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County TILLMAN Sect. 4 Twp SW 5 Range 14W

4. Lease Name STEWART-WELFARE 5 Well No 1

7 Well Located SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW

8. 1635 Ft From S.L. of $\frac{1}{4}$ Sect. and 862 Ft From W.L. of $\frac{1}{4}$ Sect.

9. Elevation. Derrick Floor _____ Ground 1010

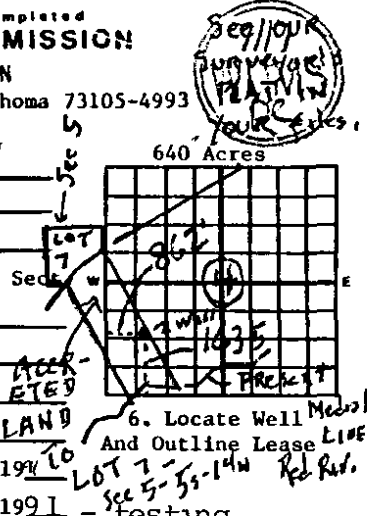
10. COMPANY OPERATING HELTON OIL COMPANY

Address 713 Lamar Street

City Wichita Falls State TX Zip 76301

11. Drilling Started OLD WELL RE-ENTRY Drilling Finished 5-6, 1991

12. Well Completed 5-20, 1991 Date-First Prod May 6, 1991



Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER	Gunsite	Statewide	2.5 acres
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	1691 to 1693		
ACID/VOLUME FRACTURE TREATED?	5 sx sand		
Fluids Amounts	SW 110 bbls.		

INITIAL TEST DATA

Date	Oil-bbl/day	Oil-Gravity (*API)	Gas-MCF/day	Gas-Oil Ratio Cu. Ft/bbl	Water-bbl/day	Pumping or Flowing	Initial Shut-In Pressure	CHOKE SIZE	FLOW TUBING PRESSURE
May 20-'91	12.0	41.0	not measured	unknown	210	Both	175 psi	None used	unknown

003280

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

HELTON OIL CO
BY [Signature] GEN'L. P'tner.
Signature Title
713 Lamar St. Wichita Falls, TX, 76301
Address City State Zip

June 21, 1991. 817-723-0729
Date Phone

ORIGINAL

15 OIL OR GAS ZONES

Name	From	To	Name	From	To
GUNSITE	1691	1693			

16. CASING & CEMENT From Anderson Oil Co.'s records

Type	Surf. & Prod Casing Set				Csg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8.625	24#	Used	60	Nil	15	Circulated	
Intermediate								
Production	4.5	9.5	new	1744	Nil	200	980	980
Liner								

17. TOTAL DEPTH 175'
bond log.

18 PACKERS SET None
Depth _____ Type _____

(Over)

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY																																																																		
Electric Log of this well has been Released to Riley's of Oklahoma City OK.			<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"><u>APPROVED</u></td> <td style="width: 15%;"><u>DISAPPROVED</u></td> <td style="width: 70%;"></td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;"><u>TD</u></td> <td>1) ITD Section</td> </tr> <tr> <td style="text-align: center;"><u>OK</u></td> <td style="text-align: center;">_____</td> <td>a) No Intent to Drill on file</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>(1) Send warning letter <input type="checkbox"/></td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>(2) Recommend for contempt <input type="checkbox"/></td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>2) Authorized Surety</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>a) No Surety filed _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>b) Expired Surety _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>Financial Statement/Letter of Credit/Bond</td> </tr> <tr> <td style="text-align: center;"><u>WSD</u></td> <td style="text-align: center;">_____</td> <td>3) Spacing and Pooling _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>4) Well Spudded prior to approval _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>5) Insufficient surface casing required _____ set</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>6) No test data _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>7) Change of location _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>8) Well location "off pattern"</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>Spacing Order No _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>Size Unit/pattern _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>Formation(s) _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>9) No record found _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>10) Other _____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>(Please specify appropriate number from initial rejection letter or other problem found)</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td>11) Status _____</td> </tr> </table>	<u>APPROVED</u>	<u>DISAPPROVED</u>		_____	<u>TD</u>	1) ITD Section	<u>OK</u>	_____	a) No Intent to Drill on file	_____	_____	(1) Send warning letter <input type="checkbox"/>	_____	_____	(2) Recommend for contempt <input type="checkbox"/>	_____	_____	2) Authorized Surety	_____	_____	a) No Surety filed _____	_____	_____	b) Expired Surety _____	_____	_____	Financial Statement/Letter of Credit/Bond	<u>WSD</u>	_____	3) Spacing and Pooling _____	_____	_____	4) Well Spudded prior to approval _____	_____	_____	5) Insufficient surface casing required _____ set	_____	_____	6) No test data _____	_____	_____	7) Change of location _____	_____	_____	8) Well location "off pattern"	_____	_____	Spacing Order No _____	_____	_____	Size Unit/pattern _____	_____	_____	Formation(s) _____	_____	_____	9) No record found _____	_____	_____	10) Other _____	_____	_____	(Please specify appropriate number from initial rejection letter or other problem found)	_____	_____	11) Status _____
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BRECKENRIDGE LIME	1514	1520																																																																			
BLACK RANCH LIME	1554	1558																																																																			
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TD IN GUNSITE SANDSTONE	1754																																																																				
Show of Oil	1694	1698																																																																			
Show of Oil & Wtr.	1698	indefinite depth.																																																																			
1968 Test was 16.24 bbls Oil & 50 bbls S.W. Rapid Decline to non-commercialism. This location has, by 1991, had some indefinable connection to a major waterflood of a large area situated to the E. & SE.																																																																					
TOTAL DEPTH	1754 by E. Log																																																																				

003280

Was an electrical survey run? YES NO Date last log was run 3-1-1966

Was CO₂ encountered? YES NO If so, at what depth(s) _____

Was H₂S encountered? YES NO If so, at what depth(s) _____

25 Direct Survey True Vertical Depth. None 26 Horizontal Projections (N/S) (E/W)

27 Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain _____

OKLAHOMA CORPORATION
 COMMISSION
 JUN 2 1991
 OIL & GAS CONSERVATION

OKLAHOMA CORPORATION
 COMMISSION
 JUN 25 1991
 OIL & GAS CONSERVATION

Other Remarks _____

W C
△ SEC. 5
EL. 1055.5

PATENTED LAND

LOT 7 OF Sec. 5

31.10 ACRES

1875 MEANDER LINE

NORTH BANK 1923

TWOSHIP 5S. RANGE
14W, Tillman Co., OK.

ACCRETION SIDE LINES FIXED
BY VOL. 50, PG. 216 LAND
DECISIONS 1923

ACCRETION SIDE LINES FIXED
BY VOL. 50, PG. 216 LAND
DECISIONS 1923

Accreted land
Riparian to Lot 7

Acres ReCAP:

Patented land = 31.10 acres

Accreted land = 84.06 acres

Total 116.16 acres

Melton Oil Co.

Huggins - Reid

Melton Oil Co.

Stewart-Walker

Melton Oil Co.
MELTON OIL CO.

Accreted Land
has
84.06 acres

Sec. 5

Sec. 4

Sec. 8

Sec. 9

SECT. 8

ACCRETION SIDE LINES FIXED
BY VOL. 50, PG. 216 LAND
DECISIONS 1923

RED RIVER

PRESENT

MEDIAL LINE

403280

5
6

003280

OKLAHOMA CORPORATION
COMMISSION

JUN 25 1991

OIL & GAS CONSERVATION

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